

WATERLOO CITY COUNCIL

Regular Meeting Agenda

Location: Waterloo City Hall - Council Chambers
100 W. Fourth St., Waterloo, IL
Date: March 07, 2022
Time: 7:30 p.m.

1. Call to Order.
2. Roll Call.
3. Pledge of Allegiance.
4. Correction or Withdrawal of Agenda Items by Sponsor.
5. Approval of Minutes as Written or Amended.
 - A. Approval of Public Hearing Minutes from 02-22-22.
 - B. Approval of City Council Meeting Minutes from 02-22-22.
6. Petitions by Citizens on Non-Agenda Items.
7. Reports and Communications from the Mayor and other City Officers.
 - A. Report of Collector.
 - B. Report of Treasurer.
 - C. Report of Subdivision and Zoning Administrator.
 - D. Report of Director of Public Works.
 - E. Report of Chief of Police.
 - F. Report of City Attorney.
 - G. Report and Communication by Mayor.
 1. Swearing in of Mr. Sam Pruett as a Probationary Police Officer.
 2. Certificate of Commendation to Jordan Sommers for his Second Place Finish at the IHSA Class 2A Wrestling Meet.
 3. Presentation of IMEA Electric Efficiency Program Incentive Check to the Morrison-Talbott Library in the amount of \$5,509.53 for LED Lighting.
8. Report of Standing Committees.
9. Report of Special Committees.
10. Presentation of Communications, Petitions, Resolutions, Orders and Ordinances by Aldermen.
 - A. Consideration and Action on Resolution No. 22-03 Authorizing the 2022 Customer Self-Generation Net Metering Policy and the 2022 Self-Generation Interconnection Policy.
11. Unfinished Business.
12. Miscellaneous Business.
 - A. Consideration and Action on Warrant No. 611.
 - B. Consideration and Action on the City of Waterloo's Annual \$7,500.00 Contribution to Western Egyptian.
 - C. Consideration and Action on Procedure and Schedule of Proceedings Relative to the Adoption of the Annual Budget for the Fiscal Year of May 01, 2022 through April 30, 2023.
 - D. Consideration and Action on Approval of Exterior Building Materials at 203 W. Mill Street.
 - E. Consideration and Action on a Special Use Permit to allow for a Residence above a Commercial Business located at 203 W. Mill Street.
 - F. Consideration and Action on Approval of a Special Event Permit Application from the City of Waterloo for the Vietnam Veteran's Day Program to be held on March 29, 2022, 10 – 11 a.m., on the Courthouse Lawn, including the Street Closure of Main Street in front of the Monroe County Courthouse.
 - G. Consideration and Action on Approval of a Special Event Permit Application from the Waterloo Optimist Club for the 3rd Annual Beer-B-Que to be held on May 06, 2022 at 5:00 p.m. through May 07, 2022 at 7:00 p.m., including the Street Closures of Main between Mill and Third, Mill between Main east to the first alley; and, Third between Main east to the first alley.
13. Discussion of Matters by Council Members Arising After Agenda Deadline.
14. Motion to Adjourn.

DATES TO REMEMBER

Mar. 08, 2022 – Sister Cities Meeting, Waterloo City Hall: Front Conference Room, 7:00 p.m.
Mar. 09, 2022 – Park District Meeting, Waterloo City Hall: Front Conference Room, 7:00 p.m.
Mar. 14, 2022 – Planning Commission Meeting, Waterloo City Hall: Council Chambers, 7:30 p.m.
Mar. 17, 2022 – Zoning Board of Appeals Meeting, Waterloo City Hall: Council Chambers, 7:30 p.m.
Mar. 21, 2022 – City Council Meeting, Waterloo City Hall: Council Chambers, 7:30 p.m.
Mar. 22, 2022 – American Legion Meeting, Waterloo City Hall: 2nd Floor, 7:00 p.m.

**MINUTES OF THE
PUBLIC HEARING
FEBRUARY 22, 2022**

1. The meeting was called to order by Mayor Smith at 7:20 p.m.
2. The following Aldermen were present: Notheisen, Matt Buettner, Hopkins, Trantham, Darter, Kyle Buettner, Row and Heller.
3. Call to Notice (Advertisement is on file at City Hall)
4. Presentation of proposed Annexation Agreement between the City of Waterloo, IL and the Dennis R. and Virginia L. Brand Trust.
5. Discussion, Questions and Answers. None.
6. Motion to Adjourn made by Alderman Kyle Buettner and seconded by Alderman Matt Buettner. Motion passed with a unanimous voice vote. Mayor Smith adjourned the meeting at 7:21 p.m.

Mechelle Childers
City Clerk

**MINUTES OF THE
CITY COUNCIL MEETING
FEBRUARY 22, 2022**

1. The meeting was called to order by Mayor Smith at 7:30 p.m.
2. The following Aldermen were present: Notheisen, Matt Buettner, Hopkins, Trantham, Darter, Kyle Buettner, Row and Heller.
3. Pledge of Allegiance led by Mayor Tom Smith.
4. Correction or Withdrawal of Agenda Items by Sponsor. None.
5. Approval of Minutes as Written or Amended.
Approval of City Council Meeting Minutes dated 02-07-22. Motion made by Alderman Darter and seconded by Alderman Heller to approve the City Council Meeting Minutes from 02-07-22. Motion passed unanimously with Aldermen Darter, Kyle Buettner, Row, Heller, Notheisen, Matt Buettner, Hopkins and Trantham voting 'yea'.
6. Petitions by Citizens on Non-Agenda Items. None.
7. Reports and Communications from the Mayor and other City Officers.
 - A. Report of Collector.
The report is in the packet.
Motion to accept the report was made by Alderman Hopkins and seconded by Alderman Row. Motion passed unanimously with Aldermen Hopkins, Trantham, Darter, Kyle Buettner, Row, Heller, Notheisen and Matt Buettner voting 'yea'.
 - B. Report of Treasurer.
The report is in the packet.
Motion to accept the report was made by Alderman Notheisen and seconded by Alderman Hopkins. Motion passed unanimously with Aldermen Notheisen, Matt Buettner, Hopkins, Trantham, Darter, Kyle Buettner, Row and Heller voting 'yea'.
 - C. Report of Subdivision and Zoning Administrator.
The report is in the packet.
 - D. Report of Building Inspector / Code Administrator.
The report is in the packet.
 - E. Report of Director of Public Works.
Watching the weather for the next 48 hours due to the potential winter storm.
 - F. Report of Chief of Police. No report.

- G. Report of City Attorney. No report.
The Mayor asked everyone to keep the City Attorney, Dan Hayes, in our prayers as his brother-in-law passed away.
- H. Report and Communication by Mayor.
 - 1. Good Neighbor Award Presented to Greg Lane.
Will need to reschedule as Mr. Lane could not be present this evening.
- 8. Report of Standing Committees. No report.
- 9. Report of Special Committees. No report.
- 10. Presentation of Communications, Petitions, Resolutions, Orders and Ordinances by Aldermen.
 - A. Consideration and Action on Ordinance No. 1839 Authorizing the Execution of an Annexation Agreement between the City of Waterloo, IL and the Dennis R. and Virginia L. Brand Trust for property comprising of 19.71 acres, more or less, contiguous to the Corporate Boundaries of the City of Waterloo, IL.
Motion made by Alderman Notheisen and seconded by Alderman Hopkins on approving Ordinance No. 1839 Authorizing the Execution of an Annexation Agreement between the City of Waterloo, IL and the Dennis R. and Virginia L. Brand Trust for property comprising of 19.71 acres, more or less, contiguous to the Corporate Boundaries of the City of Waterloo, IL.
Motion passed unanimously with Aldermen Notheisen, Matt Buettner, Hopkins, Trantham, Darter, Kyle Buettner, Row and Heller voting ‘yea’.
 - B. Consideration and Action on Ordinance No. 1840 Authorizing the Annexation and Zoning of Property owned by the Dennis R. and Virginia L. Brand Trust comprising of 19.71 acres, more or less, contiguous to the Corporate Boundaries of the City of Waterloo, IL.
Motion made by Alderman Heller and seconded by Alderman Matt Buettner on approving Ordinance No. 1840 Authorizing the Annexation and Zoning of Property owned by the Dennis R. and Virginia L. Brand Trust comprising of 19.71 acres, more or less, contiguous to the Corporate Boundaries of the City of Waterloo, IL.
Motion passed unanimously with Aldermen Heller, Notheisen, Matt Buettner, Hopkins, Trantham, Darter, Kyle Buettner and Row voting ‘yea’.
- 11. Unfinished Business. None.
- 12. Miscellaneous Business.
 - A. Consideration and Action on Ad to be placed in the Tourism Times Spring / Summer Issue in the amount of \$700.00 to be paid out of the Hotel / Motel Tax Fund.
Motion made by Alderman Heller and seconded by Alderman Kyle Buettner on approving an Ad to be placed in the Tourism Times Spring / Summer Issue in the amount of \$700.00 to be paid out of the Hotel / Motel Tax Fund.

Motion passed unanimously with Aldermen Heller, Notheisen, Matt Buettner, Hopkins, Trantham, Darter, Kyle Buettner and Row voting ‘yea’.

B. Consideration and Action on Approval of a Preliminary Plat for Remlok Phase 4 located at the east end of Benjamin Lane.

Motion made by Alderman Darter and seconded by Alderman Row on approval of a Preliminary Plat for Remlok Phase 4 located at the east end of Benjamin Lane.

Motion passed unanimously with Aldermen Darter, Kyle Buettner, Row, Heller, Notheisen, Matt Buettner, Hopkins and Trantham voting ‘yea’.

13. Discussion of Matters by Council Members Arising After Agenda Deadline.

The Mayor thanked the following Alderman for their assistance:

- Alderman Notheisen who will be acting on the Mayor’s behalf at the Firebird and Trans Am Club event.
- Alderman Hopkins who will be acting on the Mayor’s behalf at the Mardi Gras Parade in Prairie du Rocher.
- Alderman Heller who will be acting on the Mayor’s behalf for a Girl Scout Proclamation.

14. Motion to Adjourn made by Alderman Kyle Buettner and seconded by Alderman Matt Buettner. Motion passed with a unanimous voice vote. Mayor Smith adjourned the meeting at 7:38 p.m.

Mechelle Childers - City Clerk

AGENDA REQUEST

(Submit by 12:00 p.m. on Wednesday before the meeting date requested.)

1. Request is made for placement on the agenda for meeting to be held on:

March 07, 2022

(Date)

2. Description of matter to be placed on agenda:

Swearing in of Mr. Sam Pruett as a Probationary Police Officer.

3. Relief or action to be requested:

Swearing-In Ceremony.

4. Submittal date: 03-01-22

Submitted by:

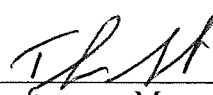
Jeffrey Prosise, Chief of Police

DISPOSITION

5. Matter to be placed on agenda for meeting date requested.

 Matter to be placed on agenda for meeting to be held on

 Matter referred to



Mayor

AGENDA REQUEST

(Submit by 12:00 p.m. on Wednesday before the meeting date requested.)

1. Request is made for placement on the agenda for meeting to be held on:
March 21, 2022
(Date)
2. Description of matter to be placed on agenda:
Certificate of Commendation to Jordan Sommers for his Second Place Finish
at the IHSA Class 2A Wrestling Meet.
3. Relief or action to be requested:
Presentation of Commendation.
4. Submittal date: March 2, 2022

Submitted by:
Sarah Deutch

DISPOSITION

5. Matter to be placed on agenda for meeting date requested.

 Matter to be placed on agenda for meeting to be held on

 Matter referred to



Mayor

AGENDA REQUEST

(Submit by 12:00 p.m. on Wednesday before the meeting date requested.)

1. Request is made for placement on the agenda for meeting to be held on:
March 07, 2022
(Date)
2. Description of matter to be placed on agenda:
Presentation of IMEA Electric Efficiency Program Incentive Check to the
Morrison-Talbott Library in the amount of \$5,509.53 for LED Lighting.

3. Relief or action to be requested:
Check presentation.

4. Submittal date: 03-02-22

Submitted by: _____
Tim Birk, Director of Public Works

DISPOSITION

5. _____ Matter to be placed on agenda for meeting date requested.
_____ Matter to be placed on agenda for meeting to be held on _____
_____ Matter referred to _____



Mayor

AGENDA REQUEST

(Submit by 12:00 p.m. on Wednesday before the meeting date requested.)

1. Request is made for placement on the agenda for meeting to be held on:

March 07, 2022

(Date)

2. Description of matter to be placed on agenda:

Consideration and Action on Resolution No. 22-03 Authorizing the 2022 Customer Self-Generation Net Metering Policy and the 2022 Self-Generation Interconnection Policy.

3. Relief or action to be requested:

Approval.

4. Submittal date: 03-02-22

Submitted by: _____

Tim Birk, Director of Public Works

DISPOSITION

5. _____ Matter to be placed on agenda for meeting date requested.

_____ Matter to be placed on agenda for meeting to be held on

Matter referred to

Mayor

RESOLUTION NO. 22-03

A RESOLUTION AUTHORIZING THE 2022 CUSTOMER SELF-GENERATION NET METERING POLICY AND THE 2022 SELF-GENERATION INTERCONNECTION POLICY.

WHEREAS, the City of Waterloo, Illinois operates its own electric generation and distribution system for the benefit of its citizens; and

WHEREAS, the City of Waterloo, Illinois has a policy to allow, under certain circumstances, customers of the City of Waterloo electric system to own and operate eligible renewable forms of generation and to have the output of that generation used to offset that customer's electric energy; that policy being known as the Net Metering Policy as first adopted on September 21, 2015 and revised on February 21, 2017 by the City Council of the City of Waterloo, Illinois; and

WHEREAS, the City of Waterloo, Illinois allows for on-site generating facility connection to the City of Waterloo's electric distribution system in a manner that will allow excess electricity generated by the eligible on-site generating facility to be safely delivered onto the City of Waterloo's electric distribution system; and

WHEREAS, the City of Waterloo, Illinois has an Interconnection Policy that shall make available, upon request, interconnection services to any customer that meets the required guidelines as set forth in said Interconnection Policy.

WHEREAS, due to changes in technology, the City of Waterloo, Illinois has revised the Net Metering Policy and the Interconnection Policy for 2022.

NOW THEREFORE BE IT RESOLVED BY THE COUNCIL OF THE CITY OF WATERLOO, ILLINOIS:

Section 1. The City of Waterloo, Illinois adopts the 2022 Customer Self-Generation Net Metering Policy and the 2022 Customer Self-Generation Interconnection Policy attached hereto and incorporated herein.

Section 2. This Resolution shall become effective immediately upon its passage and recording with the City of Waterloo, Illinois Office of the City Clerk.

Illinois Municipal Utilities Association

Model Customer Self-Generation Net Metering Policy

2022

Section 1: City of Waterloo shall make available, upon request, net metering service to any customer taking service from City of Waterloo and who meets the requirements set forth in this policy. For purposes of this policy “net metering” means service to an electric customer under which electric energy generated by that electric customer from an eligible on-site generating facility owned by that customer and, under some circumstances, delivered to the local distribution facilities, may be used to offset electric energy provided by the electric utility to the electric customer as provided for in this policy. The term “net metering” is not used as a limiting term, but rather is used in its general sense to include the full range of methods for valuing customer self-generation and implementing fair credits for excess energy delivered to the municipal distribution system by the customer. For multi-unit residential and commercial buildings, if all units are on the same account it qualifies as a single customer for purposes of this policy. If individual units are separately metered and individual tenants have individual accounts, then the term “customer” only refers to the building owner and any usage by the owner. City of Waterloo cannot be responsible to allocate renewable generation facilities to individual accounts in a multi-unit residential or commercial building. Before the project starts construction, customer must complete the attached application form and receive approval from the Director of Public Works. Before the project in service date, the contractor must complete and deliver the attached Certification of Completion to the Director of Public Works.

Section 2: For purposes of this policy an eligible on-site generating facility shall be defined as a renewable generating facility, such as a photovoltaic facility and small wind turbines, and may include technology to store renewable energy at the customer’s premises. Other forms of renewable generation shall be considered on a case-by-case basis. In all cases, facilities interconnected must be deemed by City of Waterloo to be renewable to qualify for this policy.

Section 3: The electric generating facility must also abide by City of Waterloo Interconnection Standards currently in place at the time of installation to be an eligible on-site generating facility.

Section 4: Subject to the limitations set forth herein, City of Waterloo shall make net metering service available upon request to any City of Waterloo residential or small commercial electric customer with an eligible on-site generating facility owned by the customer. Customers receiving service under the “general service” rate classification are deemed small commercial. The eligible on-site generating facility shall be located on the customer's premises and on the customer's side of the billing meter and be sized to primarily produce only enough electricity to offset the customer’s own electrical requirements. Proper sizing of eligible on-site generating facilities shall be determined as set forth in Section 13 below.

Section 5: Any request for net metering service by a customer that is not a residential or small commercial customer shall be considered on a case by case basis. The decision with respect to such facilities shall be made by the Director or Public Works based on potential impacts to the distribution system or portions thereof and to the property of other customers of City of Waterloo. Customers that do not qualify for net metering service under this Policy shall be permitted to interconnect and self-generate as required by and in accordance with the Federal Energy Regulatory Commission’s rules under the Public Utility Regulatory Policies Act (PURPA) on a case by case basis.

Section 6: Notwithstanding the provisions in Section 4, City of Waterloo reserves the authority to withhold, deny or delay approval of the interconnection of proposed on-site generating facilities and of net metering service hereunder if the operation of the facility would be unsafe or pose a risk of adverse impacts to the distribution system or portions thereof or to the property of other customers of City of Waterloo. City of Waterloo shall withhold approval for only so long as is reasonably necessary to remedy the risk of adverse impact. City of Waterloo shall only deny approval if the adverse impact cannot reasonably be remedied or if the customer refuses to meet all applicable State and local safety and electrical code requirements or refuses to provide for payment of the costs of the improvements to the facility or the system that are required to accommodate the otherwise eligible on-site generating facility. City of Waterloo shall not be required to make unscheduled improvements to its distribution system or portions thereof to remedy the situation causing the delayed or withheld approval unless the customer agrees to pay for the reasonable costs thereof. Likewise, City of Waterloo may require a customer with an approved on-site generating facility that has been installed and begun to operate to suspend operations of the

facility if it becomes unsafe or causes adverse impacts to the distribution system or portions thereof or to the property of other customers of City of Waterloo, and such suspension shall be in place only so long as is reasonably necessary to remedy the adverse impact. City of Waterloo may require the customer to disconnect the on-site generating facility from the distribution system in serious situations.

Section 7: [This Section left blank intentionally.]

Section 8: (a) Energy generated by the customer-owned generator during the billing period may supply all or a portion of the energy required by the customer's load. The customer shall be credited for excess energy delivered by the customer to City of Waterloo at the meter from the approved on-site generating facility.

(b) For all on-site generating facilities, the following credit method shall be used to determine excess energy credit: For energy delivered by the utility to the customer at the meter, as reflected in the meter reading, shall be billed at the appropriate utility full retail energy rate. For any excess energy generated by the customer from an approved on-site generating facility and delivered by the customer to the utility at the meter, as reflected in the meter reading, a credit shall be created and applied to the customer's bill set forth in Section 12 below. City of Waterloo shall install an appropriate meter to measure both the energy delivered by the utility to the customer at the meter and the energy delivered by the customer to the utility at the meter from the approved on-site generating facility.

(c) Credits from electric energy delivered to the municipal distribution system by the customer shall be used to offset usage based electric energy (kWh) charges only. No such credits shall be applied to, and the customer shall remain responsible for, (i) taxes, fees, and other charges that would otherwise be applicable to the net amount of electric energy (kWh) purchased by the customer from City of Waterloo or consumed by the customer, and (ii) other charges to the customer under any other rules, regulations or rates that are not based on per kilowatt-hour (kWh) charges, including but not limited to, basic service charges, customer service charges, facilities charges, demand charges, kVAR charges, transformation charges, taxes and assessments billed on other than kWh basis, rental fees, and late fees.

(d) City of Waterloo shall carry over any unused credits earned and apply those credits to subsequent billing periods to offset usage based electric energy (kWh) charges only for electric energy supplied to the customer by City of Waterloo until all credits are used or until the end of the annual period. The annual period shall end each year on the last day of February; provided however for new net metering customers with generating facilities installed during an annual period, the annual period shall end on the last day of February of the following year. At the end of the annual period or in the event that the customer terminates service at the service location with City of Waterloo prior to the end of annual period, any remaining credits in the customer's account shall expire and no credit or payment shall be due to the customer for such expired credits. In the event of termination of an account qualifying for net metering under this policy, any outstanding credits are surrendered. No credit or payment shall be due to the customer for such surrendered credits. Under no circumstance will credits for excess energy transfer to a new customer at the service location after the customer's service with the City of Waterloo terminates.

Section 9: Any costs City of Waterloo incurs associated with the interconnection of generating facilities by a customer, including but not limited to changes in metering (to include installation of a bi-directional meter), or other physical facilities, whether on the customer's premises or a reasonably necessary upgrade to the municipal distribution system or a portion thereof that is not on the customer's premises, shall be borne by the customer seeking to install or for whom the generating facility was installed; provided however that such costs shall be capped at \$1,500 to each qualifying customer interconnecting facilities of 10 kW or less. For those facilities greater than 10 kW that are deemed to qualify under this policy, all costs associated with the interconnection of the generating facility shall be borne by the customer seeking to install or for whom the generating facility was installed. Costs assessed under this Section shall be demonstrable and cost-based. Such costs shall not include or be based on reduced sales by or lost revenues to City of Waterloo associated with net metering service.

Section 10: [This Section left blank intentionally.]

Section 11: City of Waterloo shall develop such documents as needed to implement this policy and any customer applying for or taking service hereunder shall execute all appropriate documents.

Section 12: For all approved on-site generating facilities, including currently existing facilities, “avoided cost” shall be determined based on the sum of 1 and 2 below:

1. The rate in cents per kWh as published and approved annually by the governing body of City of Waterloo based on the calculations and recommendation from Illinois Municipal Electric Agency electric wholesale supplier. The rate shall take into consideration the following:
 - a. Historic real time pricing of prior calendar year of energy in the wholesale market as valued at the locational marginal pricing (LMP) for that location as defined by the appropriately located Regional Transmission Organization (RTO),
 - b. Solar-weighted LMP: The simple average of the LMP weighted using Solar Weighting. Solar weighting is the expected production of each hour of a typical solar installation as determined using the National Renewable Energy Laboratory (NREL) System Advisory Model (SAM) as may be amended from time to time.
 - c. Capacity value: Appropriate RTO capacity price with solar factors applied for average system peak times
 - d. Transmission Value: Appropriate RTO transmission cost recovery with solar factor applied for average peak times
2. The rate in cents per kWh as calculated by City of Waterloo for the avoidance of distribution system losses.

Section 13: The maximum size in kilowatts_{AC} of the eligible on-site generating facility for an individual customer service location in the rate categories identified in Section 4 shall be determined as follows:

The installation of a renewable generating facility under this Policy is intended to supply all or a portion of the customer’s own peak demand of electricity. Therefore, in order to be approved, a renewable generating facility must be properly sized so as not to exceed the customers expected peak demand based on the customer’s current energy needs. It is also important to the customer that the generating facilities are properly sized because the credits under this Policy for excess energy delivered to the distribution system expire if not used within the time period established in this Policy. As part of the interconnection application, customer’s electric load profile will be analyzed using 36-months of history (if available) in order to calculate the customer’s expected peak demand. If a customer provides documentation

specifying why the usage has increased over that time, such as home renovation/addition or installation of electric heating or an electric vehicle charging station on the premises, then the previous 12-month period shall be used to determine the expected peak demand. If the applicable months of data are not available for an individual customer, the peak demands of other similar customers of City of Waterloo, as determined by City of Waterloo, shall be used to set the expected peak demand. If facilities are allowed for customers in other rate classes, the right-sizing shall be determined on a case by case basis.

In addition to the foregoing historic load profile, City of Waterloo shall consider potential adverse impacts to the distribution system and to other customers of City of Waterloo that will be caused by or expected to be caused by the installation of the new renewable generating facility at the particular customer service location as part of the interconnection application review. The maximum size of the eligible on-site generating facility for an individual customer service location shall be reduced below the expected peak demand of the customer to mitigate the potential adverse impacts to the distribution system or portions thereof and to the other customers of City of Waterloo unless the customer pays for any necessary upgrade to the system or portion thereof to avoid the potential adverse impact.

Section 14: [This Section left blank intentionally.]

Section 15: City of Waterloo reserves the right to interpret, amend or rescind this policy. Nothing herein is intended to nor shall it create a right for a customer to rely on any particular netting or crediting methodology contained in the policy from time to time, and all rates for excess credits are subject to change in accordance with the laws of the State of Illinois governing municipalities.

Section 16: Citizen and customer concerns generally with this Net Metering Policy may be raised in the public comment portion of any open meeting of the governing body of City of Waterloo at any time and will be considered by the governing body in accordance with its normal processes. Individual customer complaints, disputes or concerns shall be raised in the first instance with the Line Department Foreman. If the matter cannot be resolved at the utility staff level, this issue shall be reduced to writing and forwarded to the Public Works Director who shall schedule a meeting in person or by telephone or other communications media (i.e., Zoom call) with the customer. The

customer may invite its contractor or other consultant to participate in the meeting. If the matter cannot be resolved at this stage, the process will escalate to the Mayor or his Designee. If this process fails to resolve the matter, the customer may appeal it to the circuit court and exercise whatever rights and remedies the customer may have in law or equity. This policy shall be posted on the City of Waterloo website along with appropriate contact information.

**City of Waterloo Standard Distributed Generation Interconnection
Interconnection Request Application Form
(Lab-Certified) Inverter-Based Distributed Generation Facilities 25KW_{AC} and Smaller**

Interconnection Applicant Contact Information

Customer Name: _____
Primary Contact: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Telephone (Daytime): _____ (Evening): _____
Fax Number: _____ E-Mail Address: _____

Additional Contact Information (if different from primary contact)

Name: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Telephone (Daytime): _____ (Evening): _____
Fax Number: _____ E-Mail Address: _____

Equipment Contractor

Name: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Telephone (Daytime): _____ (Evening): _____
Fax Number: _____ E-Mail Address: _____

Electrical Contractor (if Different from Equipment Contractor):

Name: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Telephone (Daytime): _____ (Evening): _____

Fax Number: _____ E-Mail Address: _____

Contractor License number: _____

Active License? Yes No

Registered with Municipality? Yes No

Is the Interconnection Customer requesting Net Metering?

Yes No

Distributed Generation Facility ("Facility") Information

Facility Address: _____

City: _____ State: _____ Zip Code: _____

(Utility) serving Facility site: _____

Account Number of Facility site: _____

Inverter Manufacturer: _____ Model: _____

Is the inverter lab-certified as that term is defined in the Illinois Distributed Generation Interconnection Standard? Yes No

(If yes, attach manufacturer's technical specifications and label information from a nationally recognized testing laboratory.)

Generation Facility Nameplate Rating: _____ (kW) _____ (kVA) _____ (AC Volts)

Prime Mover: Photovoltaic Turbine

Energy Source: Solar Wind

In-Service Date: _____

(If the In-Service Date changes, the interconnection customer must inform the utility as soon as it is aware of the changed date.)

Insurance Disclosure

The attached terms and conditions contain provisions related to liability and indemnification, and should be carefully considered by the interconnection customer. The interconnection customer shall carry general liability insurance coverage, such as, but not limited to, homeowner's insurance. The interconnection customer shall name the City of Waterloo as an additional insured on its homeowner's insurance policy, or similar policy covering general liability.

Customer Signature

I hereby certify that: (1) I have read and understand the terms and conditions which are attached hereto by reference; (2) I hereby agree to comply with the attached terms and conditions; and (3) to the best of my knowledge, all of the information provided in this application request form is complete and true.

Applicant Signature: _____ Date: _____

Name: _____ Title: _____

.....

Conditional Agreement to Interconnect Distributed Generation Facility

By its signature below, the City of Waterloo has determined the interconnection request is complete. Interconnection of the distributed generation facility is conditionally approved contingent upon the attached terms and conditions of this Agreement, the return of the attached Certificate of Completion, duly executed verification of electrical inspection and successful witness test.

City of Waterloo

Representative Signature: _____ Date: _____

Name: _____ Title: _____

Interconnection Request Application Form

(Greater than 25kW_{AC})

Interconnection Applicant Contact Information

Customer Name: _____

Primary Contact: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Telephone (Daytime): _____ (Evening): _____

Fax Number: _____ E-Mail Address: _____

Alternative Contact Information (if different from Primary Contact Information)

Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Telephone (Daytime): _____ (Evening): _____

Fax Number: _____ E-Mail Address: _____

Facility Address (if different from above): _____

City: _____ State: _____ Zip Code: _____

(utility name) serving Facility site: _____

Account Number of Facility site (existing utility customers): _____

Inverter Manufacturer: _____ Model: _____

Equipment Contractor

Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Telephone (Daytime): _____ (Evening): _____

Fax Number: _____ E-Mail Address: _____

Electrical Contractor (if different from Equipment Contractor)

Name: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Telephone (Daytime): _____ (Evening): _____
Fax Number: _____ E-Mail Address: _____
License number: _____

Electric Service Information for Customer Facility Where Generator Will Be Interconnected

Capacity: _____ (Amps) Voltage: _____ (Volts)

Type of Service: Single Phase Three Phase

If 3 Phase Transformer, Indicate Type:

Primary Winding Wye Delta

Secondary Winding Wye Delta

Transformer Size: _____ Impedance: _____

Generator & Prime Mover Information

ENERGY SOURCE (Wind and Solar):

ENERGY CONVERTER TYPE (Wind Turbine, Photovoltaic Cell,):

GENERATOR SIZE:	NUMBER OF UNITS:	TOTAL CAPACITY:
kW or kVA		kW or kVA

GENERATOR TYPE (Check one):

Induction Inverter Synchronous Other

Distributed Generation Facility Information

In-Service Date: _____

List interconnection components/systems to be used in the distributed generation facility that are lab-certified.

Component/System	NRTL Providing Label & Listing
1. _____	_____
2. _____	_____
3. _____	_____
4. _____	_____
5. _____	_____

Please provide copies of manufacturer brochures or technical specifications.

Energy Production Equipment/Inverter Information:

Synchronous	Induction	Inverter	Other
_____	_____	_____	_____
Rating: _____ kW		Rating: _____ kVA	
Rated Voltage: _____ Volts			
Rated Current: _____ Amps			
System Type Tested (Total System):			
Yes	No; attach product literature		

Additional Information For Inverter-Based Facilities

Inverter Information:

Manufacturer: _____ Model: _____

Type: Forced Commutated Line Commutated

Rated Output: _____ Watts _____ Volts

Efficiency: _____ % Power Factor: _____ %

Inverter UL 1741 Listed: Yes No

DC Source / Prime Mover:

Rating: _____ kW Rating: _____ kVA

Rated Voltage: _____ Volts

Open Circuit Voltage (if applicable): _____ Volts

Rated Current: _____ Amps

Short Circuit Current (if applicable): _____ Amps

Other Facility Information:

One Line Diagram attached: Yes

Plot Plan attached: Yes

Insurance Disclosure

The attached terms and conditions contain provisions related to liability and indemnification, and should be carefully considered by the interconnection customer. The interconnection customer shall carry general liability insurance coverage, such as, but not limited to, homeowner's insurance. The interconnection customer shall name the City of Waterloo as an additional insured on its homeowner's insurance policy, or similar policy covering general liability.

Customer Signature

I hereby certify that all of the information provided in this Interconnection Request Application Form is true.

Applicant Signature: _____

Printed Name: _____ Title: _____

Title: _____ Date: _____

City of Waterloo Acknowledgement

Receipt of the application fee is acknowledged and this interconnection request is complete.

Signature: _____ Date: _____

Printed Name: _____ Title: _____

Certificate of Completion

To be completed and returned to the Director of Public Works when installation is complete and final electric inspector approval has been obtained*

Interconnection Customer Information

Customer Name: _____
Primary Contact: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Telephone (Daytime): _____ (Evening): _____
Fax Number: _____ E-Mail Address: _____

Installer

Check if owner-installed ☐

Name: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Telephone (Daytime): _____ (Evening): _____
Fax Number: _____ E-Mail Address: _____

Final Electric Inspection and Interconnection Customer Signature

The distributed generation facility is complete and has been approved by the local electric inspector having jurisdiction. A signed copy of the electric inspector's form indicating final approval is attached. The interconnection customer acknowledges that it shall not operate the distributed generation facility until receipt of the final acceptance and approval by the utility as provided below.

Signed: _____ Date: _____
(Signature of interconnection customer)

Printed Name: _____

Check if copy of signed electric inspection form is attached ☐

Check if copy of as built documents is attached (projects larger than 10 kVA only) ☐

Acceptance and Final Approval for Interconnection (for utility use only)

The interconnection agreement is approved and the distributed generation facility is approved for interconnected operation upon the signing and return of this Certificate of Completion by utility:

Utility waives Witness Test? (Initial) Yes () No ()

If not waived, date of successful Witness Test: _____ Passed: (Initial) _____

Utility Signature: _____ Date: _____

Printed Name: _____ Title: _____

* Prior to interconnected operation, the interconnection customer is required to complete this form and return it to the utility.

Customer Self-Generation Interconnection Policy

2022

Section 1: City of Waterloo shall make available, upon request, interconnection services to any customer that meets the required guidelines. Interconnection services in this policy refers to on-site generating facilities (as defined in the Customer Self-Generation Net Metering Policy) connected to City of Waterloo electric distribution system in a manner that will allow excess electricity generated by the eligible on-site generating facility to be safely delivered onto City of Waterloo electric distribution system.

Section 2: Guidelines for interconnecting to the utility system are as follows;

- a. Only generating facilities that have been approved by the Superintendent of Electric shall be interconnected with City of Waterloo electric distribution system.
- b. All interconnections shall comply with codes established by National Electrical Code (NEC), National Electrical Safety Code (NESC), Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL) as they may be amended from time to time.
- c. Construction and development of generating facilities is required to follow all applicable building codes, permitting processes, and zoning rules.
- d. City of Waterloo is under no obligation to purchase energy supplied to the City of Waterloo under this standard. This does not preclude the customer meeting applicable standards that would allow the customer to supply power onto the City of Waterloo's system and receive credit for such energy under the City of Waterloo Customer Self-Generation Net Metering Policy or the Public Utility Regulatory Policies Act (PURPA).
- e. The City of Waterloo may require periodic testing of systems. All test reports shall be submitted to the City of Waterloo Engineering Department after completion of the testing.
- f. City of Waterloo may charge reasonable fees associated with the implementation and application of this policy.

Section 3: The terms and conditions for any and all such interconnections are set forth in the attached model Interconnection Agreement, which may be reasonably adapted by City of Waterloo staff from time to time in implementing this policy and the Customer Self-Generation Net Metering Policy.

Section 4: City of Waterloo staff shall develop such documents as needed to implement this policy from time to time.

Customer-Owned Generating FACILITIES INTERCONNECTION AGREEMENT

This Agreement, (“**Agreement**”) is entered into by and between the City of Waterloo, and _____ (“**Customer**”). Customer and Utility are referenced in this Agreement collectively as “**Parties**” and individually as “**Party**.”

Recitals

WHEREAS, Utility is a municipality-owned electric utility engaged in the retail sale of electricity in the state of Illinois.

WHEREAS, interconnection Customer is proposing to install, own, and operate an electric generating facility, or is proposing a generating capacity addition to an existing generating facility that qualifies under the Utility's Customer Self-Generation Interconnection Policy adopted March 7, 2022 consistent with the interconnection [Request Application Form] completed by interconnection Customer on _____,

Agreement

NOW, THEREFORE, in consideration of the covenants and promises herein, the Parties mutually agree as follows:

Article I Scope and Limitation of Agreement

- 1.1 **Scope of Agreement.** This Agreement governs the terms and conditions under which the Customer's generating facility will interconnect with, and operate in parallel with, the distribution system. Terms used in this Agreement and not otherwise defined shall have the respective meaning given to them in the Utility's Customer Self-Generation Interconnection Policy.
- 1.2 **Eligibility.** Interconnection to the electric system shall be granted only to new or existing Customers in good standing under the Utility's terms, conditions, rules, regulations and provisions for electric service. The Interconnection Agreement shall be between the Customer who owns a generating facility and the City of Waterloo.
- 1.3 **Request.** A Customer desiring to interconnect a qualifying generating facility must complete and return to the Utility an *Interconnection* Request Application Form with payment of the applicable processing fee. The processing fee for systems sized 25 kW_{AC} and under is \$ 200.00. The processing fee for systems sized greater than 25 kW_{AC} is \$ 350.00. The Utility may require additional details or clarifications as needed to properly evaluate the application.
- 1.4 **System Effects.** The Utility will analyze the overall impact of the proposed generating facility on the distribution system. Such analyses will be based on Good Utility Practice to determine thermal effects, voltage fluctuations, power quality, system stability, and other parameters.

- 1.5 **System Upgrades.** As a result of the analysis described in section 1.4, the Utility will provide the Customer with a cost estimate and projected timeframe for any distribution system upgrades that may be necessary to accommodate the generating facility.
- 1.6 **Metering.** The interconnection Customer shall be responsible for the cost to purchase and install appropriate metering. Appendix A illustrates the sample of interconnection and metering requirement, ownership and responsibilities of the Parties.
- 1.7 **Codes and Permits.**
- a) The interconnection Customer shall be responsible for procuring all building, operating, and environmental permits that are required by any governmental authority having jurisdiction for the type of generating facility and for the necessary ancillary structures to be installed, if any.
 - b) The equipment shall meet the standards listed in Section 2.7.
 - c) The construction and facilities shall meet all applicable building and electrical codes.

Article II

Technical Requirements

- 2.1 **Character of Service.** The electrical service shall be 60 cycles per second (60 Hertz) alternating current (AC) at supply voltages and number of phases that apply under the Utility's terms, conditions, rules, regulations and provisions for electric service, including metering requirements.
- 2.2 **Codes Requirements.** Once the generating facility has been authorized to commence parallel operation, the interconnection Customer shall abide by all operating procedures established by the National Electrical Code (NEC), National Electrical Safety Code (NESC), Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories (UL), and Occupational Safety and Health Administration. Specific codes are listed in Section 2.7 below as "National Certification Codes and Standards". In addition, Manufacturer's Ownership, Operating and Maintenance Manuals shall be reviewed and accepted by both Parties prior to beginning operation.
- 2.3 **Generating Facility Control and Operation.** The control system of the generating facility shall comply with the IEEE specifications and standards for parallel operation with the Utility and in particular as follows:
- a) Power output control system shall automatically disconnect from distribution system upon loss of Utility voltage and not reconnect until Utility voltage has been restored and stabilized by the Utility.
 - b) Power output control system shall ride through voltage fluctuations but shall automatically disconnect from distribution system if Utility or Customer-owned generation voltage fluctuates beyond plus or minus 10% (ten percent). The interconnection Customer shall provide adequate protection to prevent damage to the distribution system from inadvertent over/under voltage conditions originating in Customer's generating facility and to protect the Customer's generating facility from inadvertent over/under voltage conditions originating from the distribution system

- c) Power output control system shall ride through frequency fluctuations but shall automatically disconnect from Utility if frequency fluctuates beyond plus or minus 2 cycles per second from 60 cycles per second (Hertz).
- d) Inverter output distortion shall meet IEEE requirements.
- e) The generating facility shall meet the applicable IEEE standards concerning impacts to the distribution system with regard to harmonic distortion, voltage flicker, power factor, direct current injection and electromagnetic interference.
- f) The voltage produced by the Customer's generating facility must be balanced if it is a three-phase installation. The interconnection Customer is responsible for protecting the generating facility from an inadvertent phase imbalance in the Utility's service voltage.

2.4 **Fault Current Contribution.** The generating facility shall be equipped with protective equipment designed to automatically disconnect during fault current conditions and remain disconnected until the voltage and frequency have stabilized.

2.5 **Reclosing Coordination.** The generating facility shall be coordinated with the distribution system reclosing devices by disconnecting from the system during the initial de-energized operation and shall remain disconnected until the voltage and frequency have stabilized.

2.6 **Disconnect Device.** A safety manual disconnect switch of the visible load break type shall be installed by the customer. The disconnect switch shall be visible to and readily accessible by Utility personnel. The switch shall be capable of being locked in the open position and shall prevent the generator from supplying power to the distribution system.

2.7 **Standards for Interconnection, Safety, and Operating Reliability.** The interconnection of a generating facility and associated interconnection equipment to the Utility's distribution System shall meet the applicable provisions of the following publications:

- a) ANSI/IEEE1547-2018 Standard for Interconnecting Distributed Resources with Electric Power Systems (including use of IEEE 1547.1-2020 testing protocols to establish conformity) as they may be amended from time to time. The following standards shall be used as guidance in applying IEEE 1547:
- b) IEEE Std 519-2014, IEEE Recommended Practices and Requirements for Harmonic Control in Electrical Power Systems
- c) IEEE1453, IEEE Recommended Practice for the Analysis of Fluctuating Installation on Power Systems
- d) UL1741 requirement for inverter based generation
- e) NESC Electric Safety Code
- f) ANSI/NFPA 70, National Electrical Code
- g) OSHA (29 CFR § 1910.269)

Article III

Inspection, Testing, Authorization, and Right to Access

3.1 Equipment Testing and Inspection.

- a) Upon completing construction, the interconnection Customer shall test and inspect its generating facility including the interconnection equipment prior to interconnection in accordance with updated IEEE standards 1547 and IEEE standard 1547.1 by the City of Waterloo. The interconnection Customer shall not operate its generating facility in parallel with distribution system without prior written authorization by the Utility.
- b) All interconnection related protective functions and associated direct current supplies shall be tested prior to commencement of commercial service, and (if nameplate rating of Customer's generating facilities is greater than 25 kW_{AC}) periodically tested thereafter no less than every three (3) years.

3.2 Certification of Completion.

The interconnection Customer shall provide the Utility with a copy of the Certificate of Completion with all relevant and necessary information fully completed by the interconnection Customer, as well as an inspection form from the City of Waterloo demonstrating that the generating facility passed inspection.

3.3 Witness Test.

- a) The Utility shall perform a witness test after construction of the generating facility is completed but before parallel operation, unless the Utility specifically waives the witness test. The interconnection Customer shall provide the Utility at least 30 business days' notice of the planned commissioning test for the generating facility. If the Utility performs a witness test at a time that is not concurrent with the commissioning test, it shall contact the interconnection Customer to schedule the witness test at a mutually agreeable time within 10 business days after the commissioning test, the witness test is deemed waived unless the parties mutually agree to extend the date for scheduling the witness test, or unless the Utility cannot do so for good cause, in which case, the parties shall agree to another date for scheduling the test within 10 business day of the original scheduled date. For systems sized less than 25 kW_{AC} the 30 business days' notice shall be waived.
- b) If the witness test is not acceptable to the Utility, the interconnection Customer has 30 business days to address and resolve any deficiencies. This time period may be extended upon agreement between the Utility and interconnection Customer. If the interconnection Customer fails to address and resolve the deficiencies to the satisfaction of the Utility, this Agreement shall be terminated. The interconnection Customer shall, if requested by the Utility, provide a copy of all documentation in its possession regarding testing conducted pursuant to IEEE standard 1547.1.
- c) After the generating facility passes the witness testing, the Utility shall affix an authorized signature to the Certificate of Completion and return

it to the interconnection Customer approving the interconnection and authorization parallel operation.

- 3.4 **Right of Access.** The Utility must have access to the disconnect switch and metering equipment of the generating facility at all times without notice. When practical, the Utility shall provide notice to the Customer prior to using its right of access.

Article IV Effective Date, Term, Termination, and Disconnection

- 4.1 **Effective Date.** This Agreement shall become effective upon execution by all parties.
- 4.2 **Term of Agreement.** This Agreement shall become effective on the effective date and shall remain in effect unless terminated earlier in accordance with Article 4.4 of this Agreement.
- 4.3 **Governing Law, Regulatory Authority, and Rules.** The validity, interpretation and enforcement of this Agreement and each of its provisions shall be governed by the Codes and Regulations of City of Waterloo as well as the laws of the State of Illinois without regard to its choice of law principals. Nothing in this Agreement is intended to affect any other agreement between the Utility and the interconnection Customer.
- 4.4 **Termination.** This Agreement may be terminated under the following conditions:
- a) By interconnection Customer - The interconnection Customer may terminate this Agreement by providing written notice to the Utility. If the interconnection Customer ceases operation of the generating facility, the interconnection Customer must notify the Utility.
 - b) By the Utility - The Utility may terminate this Agreement if the interconnection Customer fails to remedy a violation of the terms of this Agreement within 30 calendar days after notice, or such other date as may be mutually agreed to prior to the expiration of the 30 calendar day remedy period. The termination date may be no less than 30 calendar days after the interconnection Customer receives notice of its violation from the Utility.
 - c) Upon termination of this Agreement, the generating facility will be permanently disconnected from the distribution system. Terminating this Agreement does not relieve either party of its liabilities and obligations that are owed or continuing when the Agreement is terminated.
 - d) Upon termination of this Agreement, the Utility shall open and padlock the manual disconnect switch on Customer's premises.
- 4.5 **Disconnection.** The Utility may temporarily disconnect the generating facility upon any of the following conditions, but must reconnect the generating facility once the condition is cured:
- a) For scheduled outages, provided that the generating facility is treated in the same manner as Utility's load Customers;

- b) For unscheduled outages or emergency conditions;
- c) If the generating facility does not operate in the manner consistent with this Agreement;
- d) Improper installation or failure to pass the witness test;
- e) If the generating facility is creating a safety, reliability or a power quality problem; or
- f) The interconnection equipment used by the generating facility is de-listed by the nationally recognized testing Laboratory that provided the listing at the time the interconnection was approved.
- g) Failure of the customer to obtain or maintain the insurance coverage set forth in Article 7 of this Agreement.

- 4.6 **Modification of Generating Facility.** The interconnection Customer must receive written authorization from the Utility before making any changes to the generating facility that could affect the distribution system. If the interconnection Customer makes such modifications without the Utility's prior written authorization, the Utility shall have the right to disconnect the generating facility immediately.
- 4.7 **Permanent Disconnection.** In the event the Agreement is terminated, the Utility shall have the right to disconnect its distribution system or direct the interconnection Customer to disconnect its generating facility.
- 4.8 **Lost Opportunity.** The Utility is not responsible for any lost opportunity or other costs incurred by the interconnection Customer as a result of an interruption of service under this Article 4.

Article V Cost Responsibility for Interconnection Facilities and Distribution Upgrades

- 5.1 **Interconnection Facilities.**
- a) The interconnection Customer is responsible for the cost of additional interconnection facilities necessary to interconnect the generating facility with the distribution system.
 - b) The interconnection Customer is responsible for its expenses, including overheads, associated with owning, operation, maintaining, repairing, and replacing its interconnection equipment
 - c) **Distribution System Upgrades.** The Utility shall design, procure, construct, install, and own any distribution system upgrades. The cost of the distribution system upgrades shall be directly assigned to the interconnection Customer whose generating facility caused the need for the distribution system upgrades.
- 5.2 **Cost for Small Systems.** For qualifying systems sized 10 kW_{AC} or less the cost in section 5.1 shall be capped at \$1500.

Article VI

Assignment, Limitation on Damages, Indemnity, Force Majeure

- 6.1 **Assignment/Transfer of Ownership of the Generating Facility.** This Agreement shall terminate upon the transfer of ownership of the generating facility to a new owner unless the transferring owner assigns the Agreement to the new owner, the new owner agrees in writing to the terms of this Agreement, and the transferring owner so notifies the Utility in writing prior to the transfer of ownership.
- 6.2 **Limitation of Liability.** Each Party's liability to the other Party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either Party be liable to the other Party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.
- 6.3 **Indemnification.** The interconnection Customer shall indemnify and defend the city, Utility and the elected officials, directors, officers, employees, and agents from all damages and expenses resulting from any third party claim arising out of or based upon the interconnection Customer's (a) negligence or willful misconduct; (b) breach of this Agreement; or (c) the operation of the Customer's generating facility, regardless of Customer's negligence or willful misconduct, except when and to the extent the loss occurs due to the grossly negligent actions of the Utility. The Utility shall indemnify and defend the interconnection Customer and the interconnection Customer's directors, officers, employees, and agents from all damages and expenses resulting from a third party claim arising out of or based upon the Utility's (a) negligence or willful misconduct or (b) breach of this Agreement.
- 6.4 **Force Majeure.** If a force majeure event prevents a Party from fulfilling any obligations under this Agreement, the Party effected by the force majeure event (Affected Party) shall notify the other Party of the existence of the force majeure event within one business day. The notification must specify the circumstances of the force majeure event, the expected duration, and the steps that the Affected Party is taking and will take to mitigate the effects of the event on its performance. If the initial notification is verbal, it must be followed up with a written notification within one business day. The Affected Party shall keep the other Party informed on a continuing basis of developments relating to the force majeure event until the event ends. The Affected Party may suspend or modify its obligations under this Agreement. The term "force majeure" shall mean any act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, epidemic, pandemic, breakage or accident to machinery or equipment, an order, regulation or restriction imposed by governmental, military or lawfully established civilian authorities, or any other cause beyond a Party's reasonable control. A Force Majeure event does not include an act of negligence or intentional wrongdoing by the Party claiming Force Majeure.

Article VII Insurance

- 7.1 **Insurance.** The interconnection customer shall carry general liability insurance coverage, such as, but not limited to, homeowner's insurance or commercial building insurance. The interconnection Customer shall provide the Utility with proof that it has a current homeowner's insurance or commercial building insurance policy, or other general liability policy. The interconnection Customer shall name the City of Waterloo as an additional insured on its homeowner's insurance or commercial building insurance policy, or similar policy covering general liability and shall cause the insurance company to issue a Certificate of Insurance to the City of Waterloo annually. The interconnection customer shall notify the City of Waterloo immediately if such insurance policy is terminated or cancelled prior to the end of its term and if the insurance company has communicated an intent not to renew the policy.

Article VIII Documents and Notices

- 8.1 **Documents.** The Agreement includes the following documents, which are attached and incorporated by reference:
- a) One-line drawing
 - b) Interconnection Request Application Form
 - c) System Upgrade Estimated Costs
 - d) Certificate of Completion
- 8.2 **Notice.** The Parties may mutually agree to provide notices, demands, comments, or requests by electronic means such as e-mail. Absent Agreement to electronic communication, or unless otherwise provided in this Agreement, any written notice, demand, or request required or authorized in connection with this Agreement shall be deemed properly given if delivered in person, delivered by recognized national courier service, or sent by first class mail, postage prepaid, to the person specified below:

If to Interconnection Customer:

Use the contact information provided in the interconnection Customer's application. The interconnection Customer is responsible for notifying the City of Waterloo of any change in the contact party information, including change of ownership.

If to Utility:

Use the contact information provided below. The City of Waterloo is responsible for notifying the interconnection Customer of any change in the contact party information.

Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Telephone (Daytime): _____ (Evening): _____

Fax Number: _____ E-Mail Address: _____

Article IX

Signatures

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their respective duly authorized representatives.

Interconnection Customer:

Name: _____

Signature: _____

Title: _____

Date: _____

City of Waterloo:

Name: _____

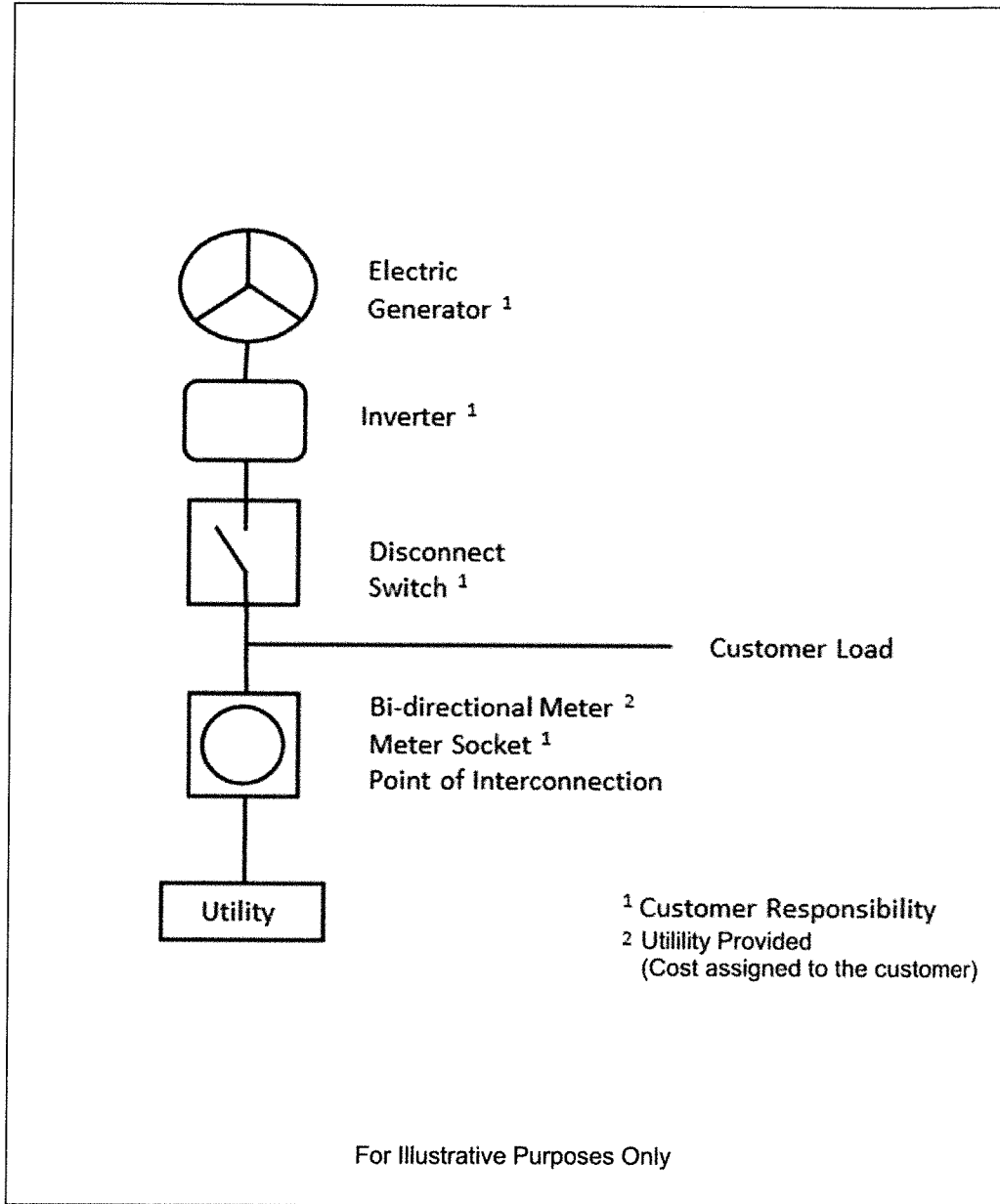
Signature: _____

Title: _____

Date: _____

APPENDIX A

Sample One-line Interconnection Diagram



AGENDA REQUEST

(Submit by 12:00 p.m. on Wednesday before the meeting date requested.)

1. Request is made for placement on the agenda for meeting to be held on:

March 07, 2022

(Date)

2. Description of matter to be placed on agenda:

Consideration and Action on Warrant No. 611.

3. Relief or action to be requested:

Approval.

4. Submittal date: 03-03-22

Submitted by:

Shawn Kennedy, Collector / Budget Officer

DISPOSITION

5. Matter to be placed on agenda for meeting date requested.

 Matter to be placed on agenda for meeting to be held on

 Matter referred to



Mayor

SYS DATE:03/03/22

CITY OF WATERLOO
C L A I M S H E E T

SYS TIME:11:27

DATE: 02/28/22

Monday February 28,2022

[NCS]

PAGE 1

VENDOR #	NAME	DEPT.	AMOUNT
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Warrant #611

01 GENERAL FUND

LEGISLATIVE			
EL075	ELAN FINANCIAL SERVICES	01-12	335.44
KA020	K & D PRINTING	01-12	607.00
VE360	VERVOCITY INTERACTIVE	01-12	139.00

**TOTAL LEGISLATIVE			1,081.44
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FINANCE			
AM005	AMALGAMATED LIFE INSURANCE COMPAN	01-13	32.62
AM500	AMERICOM IMAGING SYSTEMS, INC.	01-13	79.80
BE115	BENEFIT PLANNING CONSULTANTS, INC	01-13	61.60
BL400	BLUE CROSS BLUE SHIELD OF ILLINOI	01-13	9,138.88
CD300	CDW GOVERNMENT, INC.	01-13	321.54
CL340	CLINICAL COLLECTION MANAGEMENT	01-13	28.70
CO025	COAST TO COAST EQUIP & SUPPLIES	01-13	86.08
DA040	D AND D DISTRIBUTING SERVICES, IN	01-13	47.50
DE490	DELTA DENTAL OF ILLINOIS - RISK	01-13	713.74
FI100	FIDELITY SECURITY LIFE INSURANCE	01-13	81.50
FI575	FIRST NATIONAL BANK OF WATERLOO	01-13	114.20
GA852	GATEWAY OCCUPATIONAL HEALTH	01-13	198.90
GR390	GREAT AMERICA LEASING CORPORATIO	01-13	25.00
HA390	HARRISONVILLE TELEPHONE	01-13	1,332.74
LA088	LANDIS+GYR TECHNOLOGY, INC.	01-13	792.81
PA405	PARAGON MICRO INC.	01-13	206.99
RE440	REJIS COMMISSION	01-13	494.71
RO400	ROTOLITE OF ST LOUIS INC	01-13	119.15
SH410	SHRM	01-13	229.00
ST120	STAPLES BUSINESS ADVANTAGE	01-13	92.65
TE175	TECH ELECTRONICS	01-13	92.50

**TOTAL FINANCE			14,290.61
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BUILDING			
CI250	CITY OF WATERLOO	01-14	5,264.06
KO470	KONE INC.	01-14	310.44
ST120	STAPLES BUSINESS ADVANTAGE	01-14	128.16
WA300	CAPITAL ONE	01-14	942.00
WA850	WATERLOO LUMBER COMPANY	01-14	75.43-

**TOTAL BUILDING			6,569.23
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LEGAL			
HA900	HAYES, DANIEL J.	01-15	3,085.50
ST025	ST CLAIR, GILBRETH & STEPPIG LLC	01-15	855.00

**TOTAL LEGAL			3,940.50
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ZONING/BUILDING INSPECTOR			
AL125	AL'S AUTOMOTIVE SUPPLY INC.	01-16	263.86
AM005	AMALGAMATED LIFE INSURANCE COMPAN	01-16	14.18
BE115	BENEFIT PLANNING CONSULTANTS, INC	01-16	14.00
BL400	BLUE CROSS BLUE SHIELD OF ILLINOI	01-16	4,573.26
DE430	DELL MARKETING L.P.	01-16	1,939.17
DE490	DELTA DENTAL OF ILLINOIS - RISK	01-16	231.62
EL075	ELAN FINANCIAL SERVICES	01-16	120.00
FI100	FIDELITY SECURITY LIFE INSURANCE	01-16	28.26
GA852	GATEWAY OCCUPATIONAL HEALTH	01-16	221.00
HE320	HENRY, MEISENHEIMER & GENDE, INC.	01-16	518.33
PO470	POMP'S TIRE SERVICE, INC.	01-16	1,006.04
TI410	TITAN INDUSTRIAL CHEMICALS, LLC	01-16	46.84

**TOTAL ZONING/BUILDING INSPECTOR			8,976.56
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RECORDS			
AM005	AMALGAMATED LIFE INSURANCE COMPAN	01-18	7.09
BE115	BENEFIT PLANNING CONSULTANTS, INC	01-18	7.00
BL400	BLUE CROSS BLUE SHIELD OF ILLINOI	01-18	1,185.96
DE490	DELTA DENTAL OF ILLINOIS - RISK	01-18	85.28

VENDOR #	NAME	DEPT.	AMOUNT
01 GENERAL FUND			
RECORDS			
FI100	FIDELITY SECURITY LIFE INSURANCE	01-18	9.13
GA852	GATEWAY OCCUPATIONAL HEALTH	01-18	110.50
RE410	REPUBLIC TIMES LLC	01-18	21.58
**TOTAL RECORDS			1,426.54
POLICE			
AL125	AL'S AUTOMOTIVE SUPPLY INC.	01-21	551.08
AM005	AMALGAMATED LIFE INSURANCE COMPAN	01-21	144.76
AP121	APEXNETWORK PHYSICAL THERAPY	01-21	157.00
AX400	AXON ENTERPRISE, INC.	01-21	448.20
BE115	BENEFIT PLANNING CONSULTANTS, INC	01-21	133.00
BL400	BLUE CROSS BLUE SHIELD OF ILLINOI	01-21	28,854.58
CD300	CDW GOVERNMENT, INC.	01-21	321.54
CR220	CREATIVE PRODUCT SOURCING, INC.	01-21	125.40
DA015	DAHLEM, ANDREW	01-21	57.57
DA040	D AND D DISTRIBUTING SERVICES, IN	01-21	114.00
DE490	DELTA DENTAL OF ILLINOIS - RISK	01-21	1,562.09
EL075	ELAN FINANCIAL SERVICES	01-21	254.81
FI100	FIDELITY SECURITY LIFE INSURANCE	01-21	188.41
FI580	FIRSTSPEAR, LLC	01-21	1,161.38
FU260	FULL THROTTLE SCREEN PRINTING, LL	01-21	2,125.00
GA852	GATEWAY OCCUPATIONAL HEALTH	01-21	1,989.00
HA390	HARRISONVILLE TELEPHONE	01-21	306.95
HE405	HEROS IN STYLE	01-21	461.94
JO200	JOHN DEERE FINANCIAL	01-21	59.36
KI310	KIESLER'S POLICE SUPPLY, INC.	01-21	470.40
MO425	MONROE COUNTY ELECTRIC COMPANY	01-21	46.86
MO440	MONROE COUNTY FOP LODGE #145	01-21	321.00
MO460	MONROE COUNTY GENERAL FUND	01-21	17,083.30
MO755	MOTOROLA SOLUTIONS, INC.	01-21	936.00
RE440	REJIS COMMISSION	01-21	861.91
ST120	STAPLES BUSINESS ADVANTAGE	01-21	80.16
SU600	SURE SHINE AUTO WASH	01-21	36.18
TI410	TITAN INDUSTRIAL CHEMICALS, LLC	01-21	46.84
TO425	TOTAL ACCESS URGENT CARE	01-21	100.00
VE250	VERIZON	01-21	105.09
WA300	CAPITAL ONE	01-21	5.96
WA650	WATERLOO ANIMAL HOSPITAL	01-21	409.00
**TOTAL POLICE			59,518.77
POLICE COMM.			
FL720	FLORISSANT PSYCHOLOGICAL SERVICES	01-25	300.00
RE410	REPUBLIC TIMES LLC	01-25	85.60
WE310	WELCOME HOMES CREDIT SERVICES	01-25	15.00
**TOTAL POLICE COMM.			400.60
SOCIAL SERVICES			
AM005	AMALGAMATED LIFE INSURANCE COMPAN	01-34	7.09
BE115	BENEFIT PLANNING CONSULTANTS, INC	01-34	7.00
BL400	BLUE CROSS BLUE SHIELD OF ILLINOI	01-34	2,286.63
CI350	CITY OF WATERLOO - ELECTRIC FUND	01-34	5,000.00
DE490	DELTA DENTAL OF ILLINOIS - RISK	01-34	137.09
EL075	ELAN FINANCIAL SERVICES	01-34	293.88
FI100	FIDELITY SECURITY LIFE INSURANCE	01-34	14.13
GA852	GATEWAY OCCUPATIONAL HEALTH	01-34	110.50
HU235	HUMAN SUPPORT SERVICE	01-34	321.92
IR300	IRON CRAFTERS INC	01-34	146.52
JO200	JOHN DEERE FINANCIAL	01-34	145.27
KA020	K & D PRINTING	01-34	800.00
LA700	LAUX GRAFIX INC	01-34	175.75
MO425	MONROE COUNTY ELECTRIC COMPANY	01-34	760.24
RE450	RELIABLE SANITATION	01-34	72,224.52
**TOTAL SOCIAL SERVICES			82,430.54

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VENDOR #	NAME	DEPT.	AMOUNT
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01 GENERAL FUND

SOCIAL SERVICES
STREETS & ALLEYS

AM005	AMALGAMATED LIFE INSURANCE COMPAN	01-41	35.45
BE115	BENEFIT PLANNING CONSULTANTS, INC	01-41	28.00
BL400	BLUE CROSS BLUE SHIELD OF ILLINOI	01-41	6,898.50
CC001	CCP INDUSTRIES	01-41	360.35
CI250	CITY OF WATERLOO	01-41	2,532.16
CL200	CLEAN UNIFORM SERVICES	01-41	74.80
CL340	CLINICAL COLLECTION MANAGEMENT	01-41	71.75
DA040	D AND D DISTRIBUTING SERVICES, IN	01-41	58.90
DE490	DELTA DENTAL OF ILLINOIS - RISK	01-41	327.82
DM700	DMS CONTRACTING, INC.	01-41	32,900.00
EJ200	EJ EQUIPMENT	01-41	85.62
ES260	ESSENCE CHEMICAL COMPANY	01-41	310.02
FA150	FABICK TRACTOR	01-41	590.04
FI100	FIDELITY SECURITY LIFE INSURANCE	01-41	56.13
FR100	FRANK, CHRIS	01-41	147.69
GA100	G & R INDUSTRIAL SUPPLY INC.	01-41	1,098.76
GA852	GATEWAY OCCUPATIONAL HEALTH	01-41	552.50
HA390	HARRISONVILLE TELEPHONE	01-41	43.00
HE320	HENRY, MEISENHEIMER & GENDE, INC.	01-41	24,845.06
IN458	INTERSTATE BILLING SERVICE, INC.	01-41	79.90
IR300	IRON CRAFTERS INC	01-41	416.72
JO200	JOHN DEERE FINANCIAL	01-41	466.41
MO755	MOTOROLA SOLUTIONS, INC.	01-41	9.00
MP500	MPS INDUSTRIES	01-41	963.00
OR200	O'REILLY AUTOMOTIVE, INC.	01-41	509.19
PO470	POMP'S TIRE SERVICE, INC.	01-41	431.12
RO200	ED ROEHR AUTO RADIO CO., INC.	01-41	51.95
SE260	SECURE ONE SELF	01-41	65.00
SN200	SNAP-ON	01-41	157.98
ST330	STEPPIG, KEVIN	01-41	250.00
TA060	TRAFFIC & PARKING CONTROL CO., IN	01-41	2,708.68
TI410	TITAN INDUSTRIAL CHEMICALS, LLC	01-41	46.84
WA428	WARREN POWER ATTACHMENTS	01-41	478.63
WA850	WATERLOO LUMBER COMPANY	01-41	20.56
WO400	WOODY'S MUNICIPAL	01-41	2,607.32
**TOTAL STREETS & ALLEYS			80,278.85

01 GENERAL FUND

GRAND TOTAL 258,913.64

VENDOR #	NAME	DEPT.	AMOUNT
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51 WATER FUND

WATER ADMINISTRATION

AM005	AMALGAMATED LIFE INSURANCE COMPAN	51-11	12.52
AM500	AMERICOM IMAGING SYSTEMS, INC.	51-11	79.80
BE115	BENEFIT PLANNING CONSULTANTS, INC	51-11	12.60
BL400	BLUE CROSS BLUE SHIELD OF ILLINOIS	51-11	2,457.86
CD300	CDW GOVERNMENT, INC.	51-11	321.54
CL340	CLINICAL COLLECTION MANAGEMENT	51-11	28.70
CO025	COAST TO COAST EQUIP & SUPPLIES	51-11	86.08
DE490	DELTA DENTAL OF ILLINOIS - RISK	51-11	128.15
FI100	FIDELITY SECURITY LIFE INSURANCE	51-11	15.95
GA852	GATEWAY OCCUPATIONAL HEALTH	51-11	198.90
GR390	GREAT AMERICA LEASING CORPORATIO	51-11	25.00
LA088	LANDIS+GYR TECHNOLOGY, INC.	51-11	792.81
PA405	PARAGON MICRO INC.	51-11	206.99
RE440	REJIS COMMISSION	51-11	494.72
RO400	ROTOLITE OF ST LOUIS INC	51-11	119.14
ST120	STAPLES BUSINESS ADVANTAGE	51-11	86.67

**TOTAL WATER ADMINISTRATION	5,067.43
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WATER DISTRIBUTION

AM005	AMALGAMATED LIFE INSURANCE COMPAN	51-48	13.59
BE115	BENEFIT PLANNING CONSULTANTS, INC	51-48	14.00
BL400	BLUE CROSS BLUE SHIELD OF ILLINOIS	51-48	3,026.96
CI250	CITY OF WATERLOO	51-48	1,167.78
CO250	COLUMBIA QUARRY	51-48	2,788.32
CO600	CORE & MAIN	51-48	4,847.75
DA040	D AND D DISTRIBUTING SERVICES, IN	51-48	11.40
DE490	DELTA DENTAL OF ILLINOIS - RISK	51-48	171.30
FI100	FIDELITY SECURITY LIFE INSURANCE	51-48	18.94
GA852	GATEWAY OCCUPATIONAL HEALTH	51-48	221.00
HA390	HARRISONVILLE TELEPHONE	51-48	126.95
HE320	HENRY, MEISENHEIMER & GENDE, INC.	51-48	5,510.11
MO755	MOTOROLA SOLUTIONS, INC.	51-48	9.00
SN200	SNAP-ON	51-48	157.98
TE240	TEKLAB, INC	51-48	165.00
TI410	TITAN INDUSTRIAL CHEMICALS, LLC	51-48	458.84
UP805	UPS STORE	51-48	16.40
UT300	UTILITY SAFETY & DESIGN	51-48	600.00

**TOTAL WATER DISTRIBUTION	19,325.32
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51 WATER FUND

GRAND TOTAL 24,392.75

VENDOR #	NAME	DEPT.	AMOUNT
52 SEWER FUND			
SEWER ADMINISTRATION			
AM005	AMALGAMATED LIFE INSURANCE COMPAN	52-11	12.53
AM500	AMERICOM IMAGING SYSTEMS, INC.	52-11	79.80
BE115	BENEFIT PLANNING CONSULTANTS, INC	52-11	12.60
BH200	BHMG SERVICE CORPORATION	52-11	12,795.26
BL400	BLUE CROSS BLUE SHIELD OF ILLINOIS	52-11	2,457.86
CD300	CDW GOVERNMENT, INC.	52-11	321.54
CL340	CLINICAL COLLECTION MANAGEMENT	52-11	28.70
CO025	COAST TO COAST EQUIP & SUPPLIES	52-11	86.08
DE490	DELTA DENTAL OF ILLINOIS - RISK	52-11	128.15
FI100	FIDELITY SECURITY LIFE INSURANCE	52-11	15.94
GA852	GATEWAY OCCUPATIONAL HEALTH	52-11	198.90
GR390	GREAT AMERICA LEASING CORPORATIO	52-11	25.00
LA088	LANDIS+GYR TECHNOLOGY, INC.	52-11	792.81
PA405	PARAGON MICRO INC.	52-11	206.99
RE440	REJIS COMMISSION	52-11	494.72
RO400	ROTELITE OF ST LOUIS INC	52-11	119.14
ST120	STAPLES BUSINESS ADVANTAGE	52-11	86.66
TE425	TESTING ANALYSIS CONTROL	52-11	864.00
WE310	WELCOME HOMES CREDIT SERVICES	52-11	20.00
**TOTAL SEWER ADMINISTRATION			18,746.68
SEWER TREATMENT PLANT			
AM005	AMALGAMATED LIFE INSURANCE COMPAN	52-43	27.77
AP121	APEXNETWORK PHYSICAL THERAPY	52-43	157.00
BE115	BENEFIT PLANNING CONSULTANTS, INC	52-43	28.00
BL400	BLUE CROSS BLUE SHIELD OF ILLINOIS	52-43	7,600.22
BU550	BUTLER SUPPLY COMPANY	52-43	116.40
CI250	CITY OF WATERLOO	52-43	15,328.06
DA040	D AND D DISTRIBUTING SERVICES, IN	52-43	11.40
DE490	DELTA DENTAL OF ILLINOIS - RISK	52-43	619.55
FI100	FIDELITY SECURITY LIFE INSURANCE	52-43	47.20
GA852	GATEWAY OCCUPATIONAL HEALTH	52-43	442.00
HA390	HARRISONVILLE TELEPHONE	52-43	78.00
MO755	MOTOROLA SOLUTIONS, INC.	52-43	9.00
OR200	O'REILLY AUTOMOTIVE, INC.	52-43	69.99
PH400	PHOENIX PROCESS EQUIPMENT CO.	52-43	2,628.00
SN200	SNAP-ON	52-43	157.98
ST120	STAPLES BUSINESS ADVANTAGE	52-43	144.60
TI410	TITAN INDUSTRIAL CHEMICALS, LLC	52-43	46.84
**TOTAL SEWER TREATMENT PLANT			27,512.01
SEWER SANITATION SYSTEM			
BH200	BHMG SERVICE CORPORATION	52-44	26,319.68
CC001	CCP INDUSTRIES	52-44	196.73
CI250	CITY OF WATERLOO	52-44	5,990.36
JO200	JOHN DEERE FINANCIAL	52-44	238.96
MO425	MONROE COUNTY ELECTRIC COMPANY	52-44	59.00
MP500	MPS INDUSTRIES	52-44	137.50
WA850	WATERLOO LUMBER COMPANY	52-44	70.55
**TOTAL SEWER SANITATION SYSTEM			33,012.78
52 SEWER FUND		GRAND TOTAL	79,271.47

VENDOR #	NAME	DEPT.	AMOUNT
=====			
53 ELECTRIC FUND			
ELECTRIC ADMINISTRATION			
AM005	AMALGAMATED LIFE INSURANCE COMPAN	53-11	12.53
AM500	AMERICOM IMAGING SYSTEMS, INC.	53-11	79.80
BA150	BARNES, HENRY, MEISENHEIMER & GEN	53-11	6,251.65
BE115	BENEFIT PLANNING CONSULTANTS, INC	53-11	12.60
BL400	BLUE CROSS BLUE SHIELD OF ILLINOI	53-11	2,457.86
CD300	CDW GOVERNMENT, INC.	53-11	321.54
CL340	CLINICAL COLLECTION MANAGEMENT	53-11	28.70
CO025	COAST TO COAST EQUIP & SUPPLIES	53-11	86.08
DE490	DELTA DENTAL OF ILLINOIS - RISK	53-11	128.17
FI100	FIDELITY SECURITY LIFE INSURANCE	53-11	15.93
GA852	GATEWAY OCCUPATIONAL HEALTH	53-11	198.90
GR390	GREAT AMERICA LEASING CORPORATIO	53-11	25.00
LA088	LANDIS+GYR TECHNOLOGY, INC.	53-11	792.82
PA405	PARAGON MICRO INC.	53-11	206.99
RE440	REJIS COMMISSION	53-11	494.72
RO400	ROTOLITE OF ST LOUIS INC	53-11	119.14
ST120	STAPLES BUSINESS ADVANTAGE	53-11	86.64
**TOTAL ELECTRIC ADMINISTRATION			11,319.07
ELECTRIC PRODUCTION			
AF442	AFFTON RADIATOR	53-47	539.55
AM005	AMALGAMATED LIFE INSURANCE COMPAN	53-47	21.27
AN130	ANIXTER INC.	53-47	2,020.00
BE115	BENEFIT PLANNING CONSULTANTS, INC	53-47	21.00
BL400	BLUE CROSS BLUE SHIELD OF ILLINOI	53-47	6,015.31
CC001	CCP INDUSTRIES	53-47	126.97
CH460	CHEMQUEST, INC.	53-47	495.00
CI250	CITY OF WATERLOO	53-47	6,226.36
CL200	CLEAN UNIFORM SERVICES	53-47	572.80
CU615	CULLIGAN/SCHAEFER WATER CENTERS	53-47	238.62
DE490	DELTA DENTAL OF ILLINOIS - RISK	53-47	299.53
FI100	FIDELITY SECURITY LIFE INSURANCE	53-47	37.87
GA852	GATEWAY OCCUPATIONAL HEALTH	53-47	331.50
HA390	HARRISONVILLE TELEPHONE	53-47	89.48
HE390	HERITAGE-CRYSTAL CLEAN, LLC	53-47	2,266.73
JO200	JOHN DEERE FINANCIAL	53-47	217.64
MO755	MOTOROLA SOLUTIONS, INC.	53-47	9.00
QU068	QUALITY ELECTRIC MOTOR	53-47	2,875.00
UP805	UPS STORE	53-47	47.19
WA850	WATERLOO LUMBER COMPANY	53-47	65.45
**TOTAL ELECTRIC PRODUCTION			22,516.27
ELECTRIC DISTRIBUTION			
AL125	AL'S AUTOMOTIVE SUPPLY INC.	53-48	473.31
AL130	ALTEC INDUSTRIES, INC.	53-48	125,590.51
AM005	AMALGAMATED LIFE INSURANCE COMPAN	53-48	62.63
AN130	ANIXTER INC.	53-48	5,088.00
BE115	BENEFIT PLANNING CONSULTANTS, INC	53-48	56.00
BL400	BLUE CROSS BLUE SHIELD OF ILLINOI	53-48	13,095.28
BU550	BUTLER SUPPLY COMPANY	53-48	8,424.21
CC001	CCP INDUSTRIES	53-48	267.54
CI250	CITY OF WATERLOO	53-48	2,428.30
CL340	CLINICAL COLLECTION MANAGEMENT	53-48	233.50
DA040	D AND D DISTRIBUTING SERVICES, IN	53-48	11.40
DE430	DELL MARKETING L.P.	53-48	1,939.17
DE490	DELTA DENTAL OF ILLINOIS - RISK	53-48	703.44
EM295	EMERALD TRANSFORMER	53-48	12,088.00
FI100	FIDELITY SECURITY LIFE INSURANCE	53-48	79.20
FL250	FLETCHER-REINHARDT COMPANY	53-48	27,638.31
GA852	GATEWAY OCCUPATIONAL HEALTH	53-48	994.50
HA390	HARRISONVILLE TELEPHONE	53-48	42.82
JM300	JM TEST SYSTEMS, INC.	53-48	253.50
JO200	JOHN DEERE FINANCIAL	53-48	270.96
MO425	MONROE COUNTY ELECTRIC COMPANY	53-48	947.32
MO755	MOTOROLA SOLUTIONS, INC.	53-48	9.00

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53 ELECTRIC FUND

ELECTRIC DISTRIBUTION			
OR200	O'REILLY AUTOMOTIVE, INC.	53-48	71.98
RC300	RCS, INC.	53-48	9,626.55
SN200	SNAP-ON	53-48	157.98
TA055	TALLMAN EQUIPMENT COMPANY INC.	53-48	768.75
TI380	TIN SHED DIESEL	53-48	3,803.93
TI410	TITAN INDUSTRIAL CHEMICALS, LLC	53-48	46.84
UT180	UTILITRA	53-48	10,014.71
WA850	WATERLOO LUMBER COMPANY	53-48	103.03
**TOTAL ELECTRIC DISTRIBUTION			225,290.67

53 ELECTRIC FUND	GRAND TOTAL	259,126.01
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54 GAS FUND

GAS ADMINISTRATION

AM005	AMALGAMATED LIFE INSURANCE COMPAN	54-11	19.61
AM500	AMERICOM IMAGING SYSTEMS, INC.	54-11	79.80
BE115	BENEFIT PLANNING CONSULTANTS, INC	54-11	12.60
BL400	BLUE CROSS BLUE SHIELD OF ILLINOIS	54-11	2,457.86
CD300	CDW GOVERNMENT, INC.	54-11	321.54
CL340	CLINICAL COLLECTION MANAGEMENT	54-11	100.45
CO025	COAST TO COAST EQUIP & SUPPLIES	54-11	86.08
DE490	DELTA DENTAL OF ILLINOIS - RISK	54-11	128.16
FI100	FIDELITY SECURITY LIFE INSURANCE	54-11	15.94
GA852	GATEWAY OCCUPATIONAL HEALTH	54-11	198.90
GR390	GREAT AMERICA LEASING CORPORATIO	54-11	25.00
LA088	LANDIS+GYR TECHNOLOGY, INC.	54-11	792.83
PA405	PARAGON MICRO INC.	54-11	206.99
RE440	REJIS COMMISSION	54-11	494.72
RO400	ROTOLITE OF ST LOUIS INC	54-11	119.14
ST120	STAPLES BUSINESS ADVANTAGE	54-11	86.64
UT300	UTILITY SAFETY & DESIGN	54-11	1,533.72

**TOTAL GAS ADMINISTRATION	6,679.98
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GAS DISTRIBUTION

AL125	AL'S AUTOMOTIVE SUPPLY INC.	54-48	255.16
AM005	AMALGAMATED LIFE INSURANCE COMPAN	54-48	34.86
AP121	APEXNETWORK PHYSICAL THERAPY	54-48	157.00
BE115	BENEFIT PLANNING CONSULTANTS, INC	54-48	42.00
BL400	BLUE CROSS BLUE SHIELD OF ILLINOIS	54-48	8,379.16
CI250	CITY OF WATERLOO	54-48	2,046.35
DA040	D AND D DISTRIBUTING SERVICES, IN	54-48	11.40
DE490	DELTA DENTAL OF ILLINOIS - RISK	54-48	396.40
EL360	ELECTRO DOOR SYSTEMS, INC.	54-48	414.00
FA150	FABICK TRACTOR	54-48	1,882.94
FI100	FIDELITY SECURITY LIFE INSURANCE	54-48	56.62
GA852	GATEWAY OCCUPATIONAL HEALTH	54-48	663.00
HA390	HARRISONVILLE TELEPHONE	54-48	168.48
KG300	KGM	54-48	5,839.59
MO755	MOTOROLA SOLUTIONS, INC.	54-48	9.00
NO455	NORTHERN SAFETY CO., INC.	54-48	103.32
OR200	O'REILLY AUTOMOTIVE, INC.	54-48	77.52
SN200	SNAP-ON	54-48	157.98
SU550	SUPERIOR INDUSTRIAL SUPPLY	54-48	748.16
TI410	TITAN INDUSTRIAL CHEMICALS, LLC	54-48	46.86
UT300	UTILITY SAFETY & DESIGN	54-48	600.00
WA850	WATERLOO LUMBER COMPANY	54-48	60.99

**TOTAL GAS DISTRIBUTION	22,150.79
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54 GAS FUND	GRAND TOTAL	28,830.77
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GRAND TOTAL FOR ALL FUNDS:	650,534.64
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TOTAL FOR REGULAR CHECKS:	650,534.64
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INTERIM CHECKS - WARRANT #611

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A/P MANUAL CHECK POSTING LIST

POSTINGS FROM ALL CHECK REGISTRATION RUNS(NR) SINCE LAST CHECK VOUCHER RUN(NCR)

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VENDOR #	NAME	DEPT.	AMOUNT
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01 GENERAL FUND

	LEGISLATIVE			\$50.00 Zoey Rongey Memorial Fund
MI100	MISCELLANEOUS	01-12	150.00	Memorial - Zoey Rongey
TE310	TEQUILA MEXICAN RESTAURANT	01-12	161.65	\$50.00 St Patrick Cemetery Fund
WA705	WATERLOO CHAMBER OF COMMERCE	01-12	55.00	Memorial - William Schmitz
	**TOTAL LEGISLATIVE		366.65	\$50.00 Illinois State Police Heritage Foundation
	BUILDING			Memorial-Brian Benoit (Dan Hayes
RA120	RAMONA CLEANING SERVICE INC.	01-14	1,760.70	Brother -In-Law)
	**TOTAL BUILDING		1,760.70	
	ZONING/BUILDING INSPECTOR			
FU200	FUELMAN	01-16	115.37	
	**TOTAL ZONING/BUILDING INSPECTOR		115.37	
	RECORDS			
MO480	MONROE COUNTY RECORDER OF DEEDS	01-18	136.00	
	**TOTAL RECORDS		136.00	
	POLICE			
FU200	FUELMAN	01-21	3,416.71	
SE250	SECRETARY OF STATE	01-21	151.00	
	**TOTAL POLICE		3,567.71	
	POLICE COMM.			
MI100	MISCELLANEOUS	01-25	100.00	\$100.00 Robert Lohman
	**TOTAL POLICE COMM.		100.00	proctor Sgt's promotional test
	STREETS & ALLEYS			
FU200	FUELMAN	01-41	2,821.40	
MI100	MISCELLANEOUS	01-41	1,600.00	\$1,600.00 Mathes Joint Revocable Living Trust
	**TOTAL STREETS & ALLEYS		4,421.40	Trustee's Deed at 700 Morrison Ave
01 GENERAL FUND	GRAND TOTAL		10,467.83	

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A/P MANUAL CHECK POSTING LIST
POSTINGS FROM ALL CHECK REGISTRATION RUNS(NR) SINCE LAST CHECK VOUCHER RUN(NCR)

VENDOR #	NAME	DEPT.	AMOUNT
=====			
15	MOTOR FUEL TAX		
C0335	COMPASS MINERALS AMERICA	15-00	36,470.40
	**TOTAL		36,470.40
15	MOTOR FUEL TAX	GRAND TOTAL	36,470.40

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A/P MANUAL CHECK POSTING LIST

POSTINGS FROM ALL CHECK REGISTRATION RUNS(NR) SINCE LAST CHECK VOUCHER RUN(NCR)

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VENDOR #	NAME	DEPT.	AMOUNT
=====			
36	UTILITY DEPOSIT FUND		
ZZ100	CITY OF WATERLOO	36-00	6,625.00
	**TOTAL		----- 6,625.00
36	UTILITY DEPOSIT FUND	GRAND TOTAL	6,625.00

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A/P MANUAL CHECK POSTING LIST

POSTINGS FROM ALL CHECK REGISTRATION RUNS(NR) SINCE LAST CHECK VOUCHER RUN(NCR)

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38 CAPITAL IMPROVEMENTS FUND

ZZ110 CUSTOMER REFUND 38-00 20.14

**TOTAL 20.14

38 CAPITAL IMPROVEMENTS FUND GRAND TOTAL 20.14

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A/P MANUAL CHECK POSTING LIST

POSTINGS FROM ALL CHECK REGISTRATION RUNS(NR) SINCE LAST CHECK VOUCHER RUN(NCR)

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51 WATER FUND

	WATER ADMINISTRATION		
ZZ110	CUSTOMER REFUND	51-11	402.80
	**TOTAL WATER ADMINISTRATION		402.80

	WATER DISTRIBUTION		
FU200	FUELMAN	51-48	367.11
IL250	ILLINOIS AMERICAN WATER COMPANY	51-48	101,143.00
	**TOTAL WATER DISTRIBUTION		101,510.11

51 WATER FUND	GRAND TOTAL	101,912.91
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SYS DATE:03/03/22

CITY OF WATERLOO
C L A I M S H E E T
Monday February 28,2022SYS TIME:11:27
[NCS]
PAGE 14

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A/P MANUAL CHECK POSTING LIST

POSTINGS FROM ALL CHECK REGISTRATION RUNS(NR) SINCE LAST CHECK VOUCHER RUN(NCR)

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52 SEWER FUND

VENDOR #	NAME	DEPT.	AMOUNT
	SEWER ADMINISTRATION		
ZZ110	CUSTOMER REFUND	52-11	266.87
	**TOTAL SEWER ADMINISTRATION		266.87

	SEWER SANITATION SYSTEM		
FU200	FUELMAN	52-44	299.74
	**TOTAL SEWER SANITATION SYSTEM		299.74

52 SEWER FUND	GRAND TOTAL	566.61
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SYS DATE:03/03/22

CITY OF WATERLOO
C L A I M S H E E T
Monday February 28,2022

SYS TIME:11:27

[NCS]

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A/P MANUAL CHECK POSTING LIST

POSTINGS FROM ALL CHECK REGISTRATION RUNS(NR) SINCE LAST CHECK VOUCHER RUN(NCR)

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53 ELECTRIC FUND

ZZ110 CUSTOMER REFUND 53-00 1.19

**TOTAL 1.19

ELECTRIC DISTRIBUTION

FU200 FUELMAN 53-48 1,157.52

IL590 ILLINOIS MUNICIPAL ELECTRIC AGENC53-48 544,300.21

SE250 SECRETARY OF STATE 53-48 165.00

**TOTAL ELECTRIC DISTRIBUTION 545,622.73

53 ELECTRIC FUND GRAND TOTAL 545,623.92

SYS DATE:03/03/22

CITY OF WATERLOO
C L A I M S H E E T
Monday February 28,2022SYS TIME:11:27
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A/P MANUAL CHECK POSTING LIST

POSTINGS FROM ALL CHECK REGISTRATION RUNS(NR) SINCE LAST CHECK VOUCHER RUN(NCR)

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54 GAS FUND

VENDOR #	NAME	DEPT.	AMOUNT
	GAS DISTRIBUTION		
FU200	FUELMAN	54-48	908.31
SY300	SYMMETRY ENERGY SOLUTIONS, LLC	54-48	318,890.27
	**TOTAL GAS DISTRIBUTION		319,798.58

54 GAS FUND GRAND TOTAL 319,798.58

GRAND TOTAL FOR ALL FUNDS--MANUAL CHECKS: 1,021,485.39

GRAND TOTAL FOR ALL FUNDS--REGULAR AND MANUAL 1,672,020.03

GROSS PAYROLL
February-22

<u>FINANCE</u>	<u>REGULAR</u>	<u>OVERTIME</u>	<u>TOTAL</u>
BIRK	\$11,371.22	\$0.00	\$11,371.22
DEUTCH	\$4,686.28	\$0.00	\$4,686.28
FELDMEIER	\$4,782.40	\$0.00	\$4,782.40
HANNER	\$2,772.80	\$0.00	\$2,772.80
HOFFMANN	\$4,975.02	\$0.00	\$4,975.02
KENNEDY	\$9,237.58	\$0.00	\$9,237.58
KLOPMEYER	\$4,310.41	\$0.00	\$4,310.41
KREBEL	\$5,958.70	\$0.00	\$5,958.70
KUJAWA	\$4,913.60	\$0.00	\$4,913.60
PACE	\$4,913.61	\$0.00	\$4,913.61
RUCKS	\$4,814.25	\$0.00	\$4,814.25
SCHWARZE	\$4,782.40	\$0.00	\$4,782.40
YEARIAN	\$4,528.86	\$0.00	\$4,528.86
	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00
	\$72,047.13	\$0.00	\$72,047.13
ELECTRIC			
GUEBERT	\$4,036.80	\$94.61	\$4,131.41
HOFFMANN	\$6,728.00	\$0.00	\$6,728.00
LAWRENCE	\$7,109.32	\$29.96	\$7,139.28
MAAG	\$7,190.55	\$0.00	\$7,190.55
MERTZ	\$4,036.80	\$151.38	\$4,188.18
PHILLIPS	\$7,400.81	\$0.00	\$7,400.81
SCHMITZ	\$7,513.94	\$126.15	\$7,640.09
STEEPIG	\$8,131.04	\$0.00	\$8,131.04
WERNER	\$7,148.50	\$126.15	\$7,274.65
LUECKING	\$7,528.00	\$28.23	\$7,556.23
MOORE, C	\$6,892.04	\$0.00	\$6,892.04
RONGEY	\$5,772.80	\$270.60	\$6,043.40
	\$0.00	\$0.00	\$0.00
	\$79,488.60	\$827.08	\$80,315.68
GAS:			
	\$0.00	\$0.00	\$0.00
FRANK	\$7,036.35	\$0.00	\$7,036.35
GLESSNER	\$6,191.78	\$169.38	\$6,361.16
RAMSEY	\$5,416.01	\$0.00	\$5,416.01
RONGEY, ALEX	\$3,089.60	\$0.00	\$3,089.60
SCHLEMMER	\$6,025.30	\$0.00	\$6,025.30
WHELAN	\$6,699.92	\$941.00	\$7,640.92
	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00
	\$34,458.96	\$1,110.38	\$35,569.34
POLICE:			
BENDA	\$6,311.20	\$0.00	\$6,311.20
BRAUN	\$6,585.36	\$0.00	\$6,585.36
BRAYE	\$6,585.36	\$107.37	\$6,692.73
DAHLEM	\$6,012.72	\$0.00	\$6,012.72
DAWS	\$7,137.36	\$0.00	\$7,137.36
HADDICK	\$6,639.05	\$161.06	\$6,800.11
INGRAM	\$6,370.62	\$53.69	\$6,424.31
LUKE	\$7,323.26	\$0.00	\$7,323.26
MIDKIFF	\$6,904.62	\$290.93	\$7,195.55
MORAVEC	\$6,954.16	\$812.28	\$7,766.44
PITTMAN	\$6,370.62	\$0.00	\$6,370.62
POTTER	\$3,400.05	\$0.00	\$3,400.05
PROSISE	\$8,202.02	\$0.00	\$8,202.02
SCHRECKENBERG, KEVIN	\$6,105.40	\$0.00	\$6,105.40
SIEBENBERGER	\$6,585.36	\$0.00	\$6,585.36
VOELKER	\$4,782.40	\$0.00	\$4,782.40
VOTRAIN	\$9,484.35	\$0.00	\$9,484.35
WIEGAND	\$6,012.72	\$116.37	\$6,129.09
ZABER	\$6,904.63	\$0.00	\$6,904.63
BIVINS	\$465.00	\$0.00	\$465.00
FLORAKE	\$600.00	\$0.00	\$600.00

GREEN	\$465.00	\$0.00	\$465.00
JOHNS	\$480.00	\$0.00	\$480.00
OLSEWSKI	\$435.00	\$0.00	\$435.00

SEWER:	\$119,425.06	\$1,541.70	\$128,657.96
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SEWER			
DAVIS, JEFFREY	\$3,412.80	\$0.00	\$3,412.80
DEGENER	\$6,255.21	\$440.04	\$6,695.25
POLACEK	\$6,215.20	\$0.00	\$6,215.20
STRAUB, J	\$7,687.40	\$0.00	\$7,687.40
	\$13,902.60	\$0.00	\$24,010.65

STREET:

DOERR	\$5,219.38	\$674.73	\$5,894.11
DUGAN	\$6,034.99	\$990.95	\$7,025.94
HERMANN	\$5,140.80	24.10	\$5,164.90
MAURER	\$6,925.76	\$1,044.51	\$7,970.27
WASHAUSEN	\$6,392.09	\$1,098.08	\$7,490.17
HORN	\$0.00	\$0.00	\$0.00
	\$29,713.02	\$3,832.37	\$33,545.39

WATER:

GOFF	\$7,133.60	\$231.36	\$7,364.96
MILLER	\$6,169.60	0.00	\$6,169.60
	\$13,303.20	\$231.36	\$13,534.56

ELECTED OFFICIALS		E.S.D.A.	
BUETTNER, K	\$1,340.95	HOFFMANN	\$150.00
BUETTNER, M	\$1,290.95	SCOTT	\$330.00
CHILDERS	\$1,496.20	Total:	\$480.00
DARTER	\$1,290.95		
HELLER	\$1,290.95		
HOPKINS	\$1,325.95	PLANNING COMMISSION	
NOTHEISEN	\$1,325.95	RAU	
PAPENBERG	\$748.55	FREDERICK	
ROW	\$1,390.95	GAITSCH	
SMITH	\$2,132.22	HICKS	
TRANHAM	\$1,305.95	LUTZ	
TOTAL:	\$14,939.57	PITTMANN	
		VOELKER	

ZONING BOARD
BOOTHMAN
GIBBS
GOESSLING
HAGENOW
HARTMAN
LOERCH
POETTKER

February 4, 2022	\$199,989.80
February 18, 2022	\$203,110.48

\$ 403,100.28

Feb-22

	Cash in Bank - Payroll Register	Cash in Bank - Deduction Register	Total
01-General	\$210,607.07	\$22,213.41	\$232,820.48
51-Water	\$25,684.47	\$3,973.30	\$29,657.77
52-Sewer	\$32,842.41	\$5,216.70	\$38,059.11
53-Electric	\$90,064.08	\$14,351.11	\$104,415.19
54-Gas	\$43,902.25	\$3,915.94	\$47,818.19
	\$403,100.28	\$49,670.46	
Total Payroll Cost:			<u>\$452,770.74</u>

SYS DATE:03/03/22

DATE: 02/28/22

CITY OF WATERLOO
INVOICE HISTORY REPORT
Monday February 28,2022

SYS TIME:12:23

[NHR4]

PAGE 1

G/L NUMBER	DATE	G/L DESC. CHECK #	VENDOR NAME	INVOICE #	REFERENCE	TRANS AMT
01-12-5310			Professional Services			
	02/28/22	53582	VERVOCITY INTERACTIVE	29862792	WEBSITE MAINT	139.00
					** TOTAL **	\$139.00
01-13-5310			Professional Services			
	02/28/22	53495	CLINICAL COLLECTION MANAGEMENT	200013	DRUG/ALCOHOL TEST	28.70
					** TOTAL **	\$28.70
01-15-5330			Legal			
	02/28/22	53524	HAYES, DANIEL J.	02-2022	JAN ATTORNEY FEES	3,085.50
	02/28/22	53563	ST CLAIR, GILBRETH & STEPPIG LLC	4195	JAN ATTORNEY FEES	855.00
					** TOTAL **	\$3,940.50
01-16-5310			Professional Services			
	02/28/22	53526	HENRY, MEISENHEIMER & GENDE, INC.	6592.044-106	SCOOTERS SITE REV	518.33
					** TOTAL **	\$518.33
51-11-5310			Professional Services			
	02/28/22	53495	CLINICAL COLLECTION MANAGEMENT	200013	DRUG/ALCOHOL TEST	28.70
					** TOTAL **	\$28.70
52-11-5310			Professional Services			
	02/28/22	53485	BHMG SERVICE CORPORATION	0163W.SC.346	WTR/WSTWTR SVC	6,211.34
	02/28/22	53485	BHMG SERVICE CORPORATION	300	GENERAL SVCS	6,583.92
	02/28/22	53495	CLINICAL COLLECTION MANAGEMENT	200013	DRUG/ALCOHOL TEST	28.70
	02/28/22	53574	TESTING ANALYSIS CONTROL	11972	JAN SERVICES	864.00
					** TOTAL **	\$13,687.96
53-11-5310			Professional Services			
	02/28/22	53483	BARNES, HENRY, MEISENHEIMER & GENDE, IN.	0163R.356	RETAINER	300.00
	02/28/22	53483	BARNES, HENRY, MEISENHEIMER & GENDE, IN.	0163V.320	CPMS AUDIT	3,500.00
	02/28/22	53483	BARNES, HENRY, MEISENHEIMER & GENDE, IN.	300	EPA/ANNUAL REPORT	2,451.65
	02/28/22	53495	CLINICAL COLLECTION MANAGEMENT	200013	DRUG/ALCOHOL TEST	28.70
					** TOTAL **	\$6,280.35
53-48-5310			Professional Services			

SYS DATE:03/03/22

CITY OF WATERLOO
INVOICE HISTORY REPORT
Monday February 28, 2022SYS TIME:12:23
[NHR4]
PAGE 2

DATE: 02/28/22

G/L NUMBER	DATE	G/L DESC. CHECK #	VENDOR NAME	INVOICE #	REFERENCE	TRANS AMT
	02/28/22	53495	CLINICAL COLLECTION MANAGEMENT	200013	DRUG/ALCOHOL TEST	233.50
					** TOTAL **	\$233.50
54-11-5310			Professional Services			
	02/28/22	53495	CLINICAL COLLECTION MANAGEMENT	200013	DRUG/ALCOHOL TEST	100.45
	02/28/22	53580	UTILITY SAFETY & DESIGN	IN20220022	JAN RETAINER	175.00
	02/28/22	53580	UTILITY SAFETY & DESIGN	IN20220310	ODORIZER	145.00
	02/28/22	53580	UTILITY SAFETY & DESIGN	IN20220394	ANNUAL PLAS FUSIO	1,213.72
					** TOTAL **	\$1,634.17
					** GRAND TOTAL **	\$26,491.21

AGENDA REQUEST

(Submit by 12:00 p.m. on Wednesday before the meeting date requested.)

1. Request is made for placement on the agenda for meeting to be held on:
March 7, 2022
(Date)
2. Description of matter to be placed on agenda:
Consideration and Action on City's Annual \$7,500.00 Contribution to
Western Egyptian.
3. Relief or action to be requested:
Approval
4. Submittal date: 2/24/22

Submitted by:
Shawn Kennedy, Collector-Budget Officer

DISPOSITION

5. Matter to be placed on agenda for meeting date requested.
 Matter to be placed on agenda for meeting to be held on
 Matter referred to



Mayor

AGENDA REQUEST

(Submit by 12:00 p.m. on Wednesday before the meeting date requested.)

1. Request is made for placement on the agenda for meeting to be held on:
March 7, 2022
(Date)
2. Description of matter to be placed on agenda:
Consideration and Action on Procedure and Schedule of Proceedings Relative
To the Adoption of the Annual Budget for the Fiscal Year of May 1, 2022
Through April 30, 2023.
3. Relief or action to be requested:
Approval
4. Submittal date: 2/24/22

Submitted by:
Shawn Kennedy, Collector-Budget Officer

DISPOSITION

5. Matter to be placed on agenda for meeting date requested.
 Matter to be placed on agenda for meeting to be held on
 Matter referred to



Mayor

**Finance Committee Chairman
Motion**

Move that the following actions taken with respect to the Tentative Annual Budget of the City of Waterloo for the fiscal year of May 1, 2022 through April 30, 2023, namely:

1. Furnishing a copy of the Tentative Annual Budget to each Alderman and Mayor on or before March 18, 2022.
2. Placing a copy of the Tentative Annual Budget in the Clerk's office and posting a copy in the lobby of the City Hall for inspection on or before March 18, 2022.
3. Hold a public hearing on the Tentative Annual Budget in the Council Chambers on Monday, April 4, 2022 at 7:15 p.m.
4. Publishing notice in the Waterloo Republic Times on March 23, 2022 relative to the public hearing to be held on the Tentative Annual Budget on April 4, 2022 at 7:15 p.m. and also on the availability of the Tentative Annual Budget for inspection by the public.

AGENDA REQUEST

(Submit by 12:00 p.m. on Wednesday before the meeting date requested.)

1. Request is made for placement on the agenda for meeting to be held on:
March 07, 2022
(Date)
2. Description of matter to be placed on agenda:
Consideration and Action on Approval of Exterior Building Materials at 203 W.
Mill Street.

3. Relief or action to be requested:
Approval.

4. Submittal date: 03-03-22

Submitted by: _____
Nathan Krebel, Subdivision & Zoning Administrator

DISPOSITION

5. _____ Matter to be placed on agenda for meeting date requested.
_____ Matter to be placed on agenda for meeting to be held on _____
_____ Matter referred to _____



Mayor

THOMAS G. SMITH, Mayor
MECHELLE CHILDERS, Clerk
BRAD A. PAPENBERG, Treasurer



Nathan Krebel
Zoning Administrator
Subdivision Administrator
100 West Fourth Street
Waterloo, Illinois 62298
(618) 939-8600 ext. 212

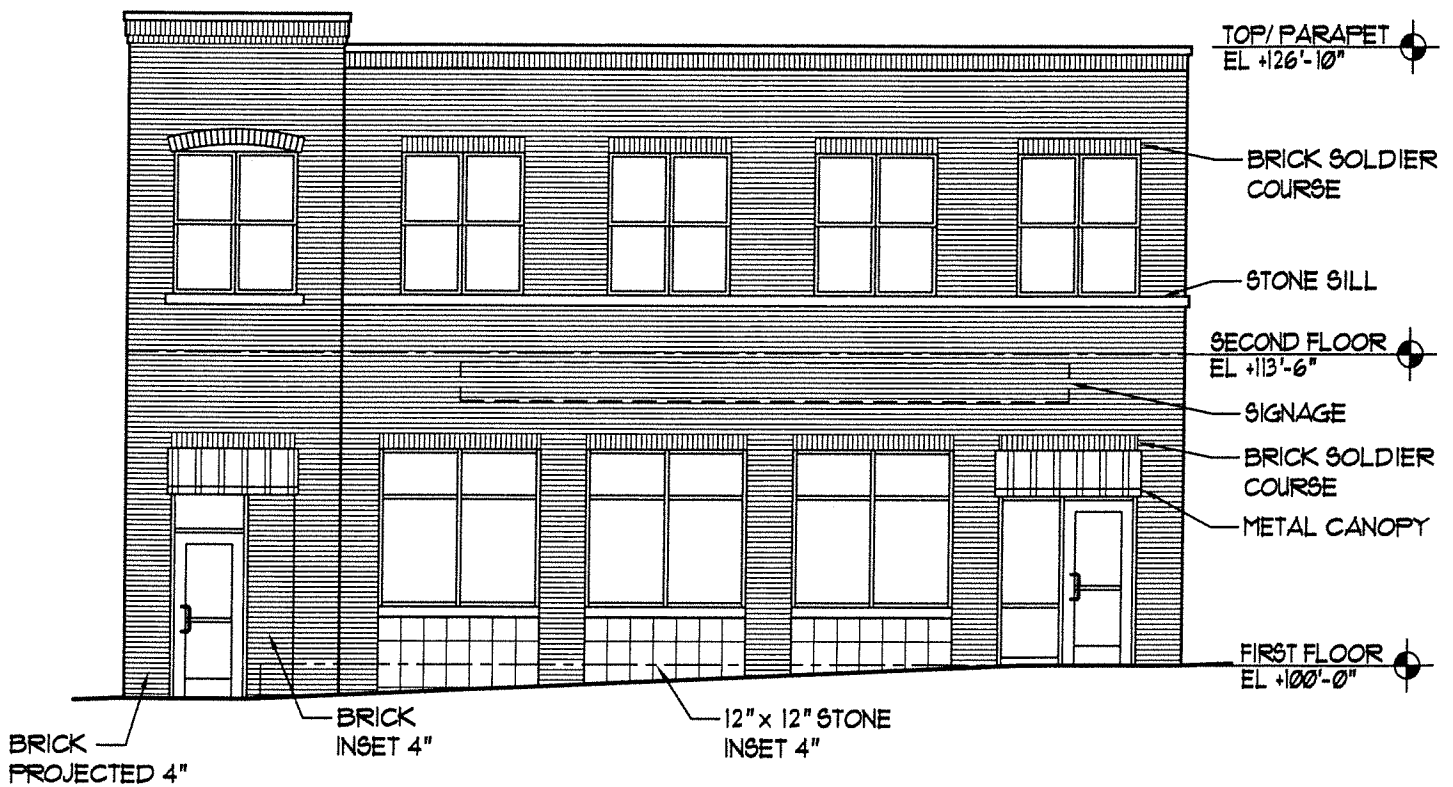
Memorandum

To: Mayor Smith & City Council
From: Nathan Krebel
Date: 3/04/2022
Re: 203 West Mill – Exterior Building Material

George Obernagel and James Fitzgibbons is requesting approval from City Council to allow a variance from the exterior building material ordinance (6-1-2(1)(A)) at the proposed commercial building to be located at 203 West Mill Street. Planning Committee met on February 22nd and gave a favorable recommendation to allow L.P. Smart siding to be placed on the sides and rear of the proposed building. The front elevation and four foot side returns will be masonry bricked per ordinance.

Respectfully,

Nathan Krebel
Zoning/Subdivision Administrator



1 ELEVATION

SCALE: 1/8" = 1'-0"

QUADRANT
design
architects & planners
135 s. main st. waterloo, illinois
phone: 618.939.0606 fax: 939.0607

drawing title	PROPOSED ELEVATIONS	job no.	22202
project	203 W MILL ST WATERLOO, ILLINOIS	drawing no.	SK-1B

drawn TB
scale 1/8" = 1'-0"
date 17 JAN 2022
distribution OWNER

© 2022 QUADRANT DESIGN INC.



AGENDA REQUEST

(Submit by 12:00 p.m. on Wednesday before the meeting date requested.)

1. Request is made for placement on the agenda for meeting to be held on:
March 07, 2022
(Date)
2. Description of matter to be placed on agenda:
Consideration and Action on a Special Use Permit to allow for a Residence above a
Commercial Business located at 203 W. Mill Street

3. Relief or action to be requested:
Approval.

4. Submittal date: 03-03-22

Submitted by: _____
Nathan Krebel, Subdivision & Zoning Administrator

DISPOSITION

5. _____ Matter to be placed on agenda for meeting date requested.
_____ Matter to be placed on agenda for meeting to be held on _____
_____ Matter referred to _____



Mayor

THOMAS G. SMITH, Mayor
MECHELLE CHILDERS, Clerk
BRAD A. PAPENBERG, Treasurer



Nathan Krebel
Zoning Administrator
Subdivision Administrator
100 West Fourth Street
Waterloo, Illinois 62298
(618) 939-8600 ext. 212

Memorandum

To: Mayor Smith & City Council
From: Nathan Krebel
Date: 3/04/2022
Re: 203 West Mill – Special Use Permit

George Obernagel and James Fitzgibbons is requesting approval from City Council to allow one or two family residence to be located above a new commercial building which will be located at 203 West Mill Street in a B-3 Zoned District. This requires a Special Use Permit where the Planning Commission and Zoning Board of Appeals gave a favorable recommendation. The proposed plans for an apartment above a commercial use meets Zoning Requirements therefore I recommend approval of the Special Use Permit.

Respectfully,

Nathan Krebel
Zoning/Subdivision Administrator

ZONING BOARD OF APPEALS ADVISORY REPORT

On Petition # Z-22-02-03

I move that the Zoning Board of Appeals provide the City Clerk with an Advisory Report as follows:

1. The Petition should be Approved / Denied / Approved with Modifications (see modifications below);
2. The effect the proposal would have on the health, welfare, safety, morals, and comfort of area residents would be Negligible / Positive / Negative / Potentially Negative in that _____;
3. The effect the proposal would have on schools, traffic, streets, shopping, public utilities, and adjacent properties would be Negligible / Positive / Negative / Potentially Negative in that _____;
4. The proposed recommendation is Necessary / Not Necessary for the public convenience at the subject location;
5. The proposed recommendation Is / Is Not so designed, located, and proposed to be operated that the public health, safety, and welfare will be protected;
6. The proposed recommendation Will / Will Not cause substantial injury to the value of other property in the neighborhood in which it is proposed to be located;
7. The proposed recommendation Will / Will Not be detrimental to the essential character of the zoning district in which the property is located;

I further move that the recommendation be subject to the following modification(s):

This advisory report is respectfully submitted, on behalf of the Zoning Board of Appeals.

Signed: _____

Zoning Board of Appeals Chairman

Date: _____

Feb 17, 2022

MINUTES OF THE ZONING BOARD OF APPEALS MEETING HELD ON FEBRUARY 17, 2022

The meeting was called to order by Chairman Ken Hartman at 7:30 PM.

Roll call was taken: **Present: Goessling, Boothman, Spielman, Gibbs and Hartman.**
Absent: Poettker and Loerch.

Chairman Hartman asked if there were any additions or corrections to the minutes of the January 20, 2022 meeting. The following change was recommended:

Page 2, under the listing of corrections to the proposed sign ordinance, change the word “*dust*” to “*dusk*”. Misspelled twice.

A motion was made by Goessling and seconded by Spielman to approve the minutes of January 20, 2022 as amended. Motion carried.

The Chairman asked if there were any citizens to address the Zoning Board of Appeals. There were none.

The Chairman also asked if there were any corrections or deletions to the agenda. There were none.

OLD BUSINESS:

The Chairman asked if there was any old business. There was none.

PETITIONS:

Z-22-02-01 Review and Comment on a Petition for A Special Sign Permit to exceed the maximum total signage surface area of the proposed Scooter’s Coffee Restaurant by 10.4 square feet in a B-3 zoned district located on 808 North Illinois Route 3 more specifically known as Lot 11 North Pointe Phase 3 Second Phase as requested by the petitioner Schwartz Grounds, LLC (Parcel No. 07-24-167-011-000).

Postal notification receipts have been received from eight (8) of the ten (10) adjacent property owners. A response was not received from one of the 10 and verbal contact was made with the other outstanding recipient. The Zoning Administrator commented that the public notice for this petition was published in the February 02, 2022 edition of the Waterloo Republic Times.

Mr. Kevin Schwartz, owner of Schwartz Grounds, LLC, was present to speak on behalf of this petition. The allowable signage, per ordinance, is 55 square feet (based on one square foot of sign area for each linear foot of width of business building that faces a right-of-way), and Scooter’s is requesting 65.4 square feet of signage. The small size of the building (664 square feet) means the allowable signage is minimized. Due to this hardship, Scooter’s is requesting a special sign permit to exceed the allowable signage by 10.4 square feet to promote their business.

Sign Type	Overall Dimensions
Sign Panels (3 at 6.9 sq. ft. each)	20.7 sq. ft.
Channel Letters (2 at 15.7 sq. ft. each)	31.4 sq. ft.
Logo (1 at 13.3 sq. ft. each)	13.3 sq. ft.
Total Square Footage	65.4 sq. ft.

The Zoning Board pointed out this was a considerable improvement from the prior Special Sign Permit request. Mr. Gibbs requested validation that the three (3) sign panels would be located on the Plaza Drive side of the building versus the ordering side of the building. Mr. Schwartz verified this was correct, and at the direction of Scooter's Coffee, LLC. Concern was again expressed that the signage still exceeded what is allowed by code and the potential ramifications of granting this special sign request from other businesses who would want the same concession. Although 10 square feet is not a lot, it is 20% over what is allowed by ordinance. Mr. Schwartz responded that they have reduced the sign overage per their last special sign request and reiterated the size of the building limits the signage allowed.

Motion was made by Gibbs and seconded by Goessling to recommend approval for a Special Sign Permit to exceed the maximum total signage surface area of the proposed Scooter's Coffee Restaurant by 10.4 square feet in a B-3 zoned district located on 808 North Illinois Route 3 more specifically known as Lot 11 North Pointe Phase 3 Second Phase as requested by the petitioner Schwartz Grounds, LLC (Parcel No. 07-24-167-011-000).

Members voted as follows: YES – Gibbs, Goessling, Boothman, Spielman and Hartman. Motion carried.

It was mentioned that the recommended changes to the proposed sign ordinance from last month were still outstanding. They were:

- Remove the word “between” in item (G)(3) so the sentence would read “...90% dusk to dawn” instead of “...90% between dusk to dawn.
- Change item (L)(6) to read “Monument signs shall be a maximum of six feet high”.

Z-22-02-02 Review and Comment on a Petition for an Area and Bulk Variance from the requirements of 40-2-3(A) of the Zoning Code regarding minimum distances for rear setback requirements and maximum site coverage for a new commercial building to be located at 203 West Mill Street (Parcel No. 07-25-203-034-000) as requested by owner, George Obernagel and James Fitzgibbons.

Postal notification receipts have been received from one (1) of the three (3) adjacent property owners. Verbal contact was made with the outstanding recipients, and both had no issue with the variance request. The Zoning Administrator commented that the public notice for this petition was published in the February 02, 2022 edition of the Waterloo Republic Times.

Mr. George Obernagel, petitioner and owner, was present to speak on behalf of this petition. Mr. Obernagel read the letter of intent. The building at 203 West Mill was beyond repair and was razed. The intent is to replace the building, but the lot size is a limiting factor. Approval of this petition will allow a 3-foot rear yard setback and a 1,500 square foot main floor.

Motion was made by Gibbs and seconded by Spielman to recommend approval for an Area and Bulk Variance from the requirements of 40-2-3(A) of the Zoning Code regarding minimum distances for rear setback requirements and maximum site coverage for a new commercial building to be located at 203 West Mill Street (Parcel No. 07-25-203-034-000) as requested by owner, George Obernagel and James Fitzgibbons.

Members voted as follows: YES – Gibbs, Goessling, Boothman, Spielman and Hartman.

Z-22-02-03 Review and Comment on a Petition for a Special Use Permit to allow a Multi-Family Residence to be located above a new commercial building in a B-3 Zoning District, as

permitted by 40-2-3(B), more specifically known as 203 West Mill Street (Parcel No. 07-25-203-034-000) as requested by owner, George Obernagel and James Fitzgibbons.

Postal notification receipts have been received from one (1) of the three (3) adjacent property owners. Verbal contact was made with the outstanding recipients, and both had no issue with the special use permit request. The Zoning Administrator commented that the public notice for this petition was published in the February 02, 2022 edition of the Waterloo Republic Times.

Mr. George Obernagel, petitioner and owner, was present to speak on behalf of this petition. Mr. Obernagel read the letter of intent. The building at 203 West Mill was beyond repair and was razed. The petition for a special use permit is to construct two 750 square foot residential units above the main floor commercial space. Mr. Obernagel stated although the request mentions two 750 square foot residential units, they may change the residential unit to one 1500 square foot dwelling with two bedrooms. The Zoning Code calls for a minimum of 750 square feet for an apartment. The Zoning Administrator stated the Planning Commission gave this petition a positive recommendation. Their major concern pertained to parking availability.

Motion was made by Gibbs and seconded by Boothman to recommend approval of a Petition for a Special Use Permit to allow a Multi-Family Residence to be located above a new commercial building in a B-3 Zoning District, as permitted by 40-2-3(B), more specifically known as 203 West Mill Street (Parcel No. 07-25-203-034-000) as requested by owner, George Obernagel and James Fitzgibbons.

**Members voted as follows: YES – Gibbs, Goessling, Boothman, Spielman and Hartman
Motion carried**

COMMENTS:

The Chairman asked if there were any comments.

The Zoning Administrator has the following comments:

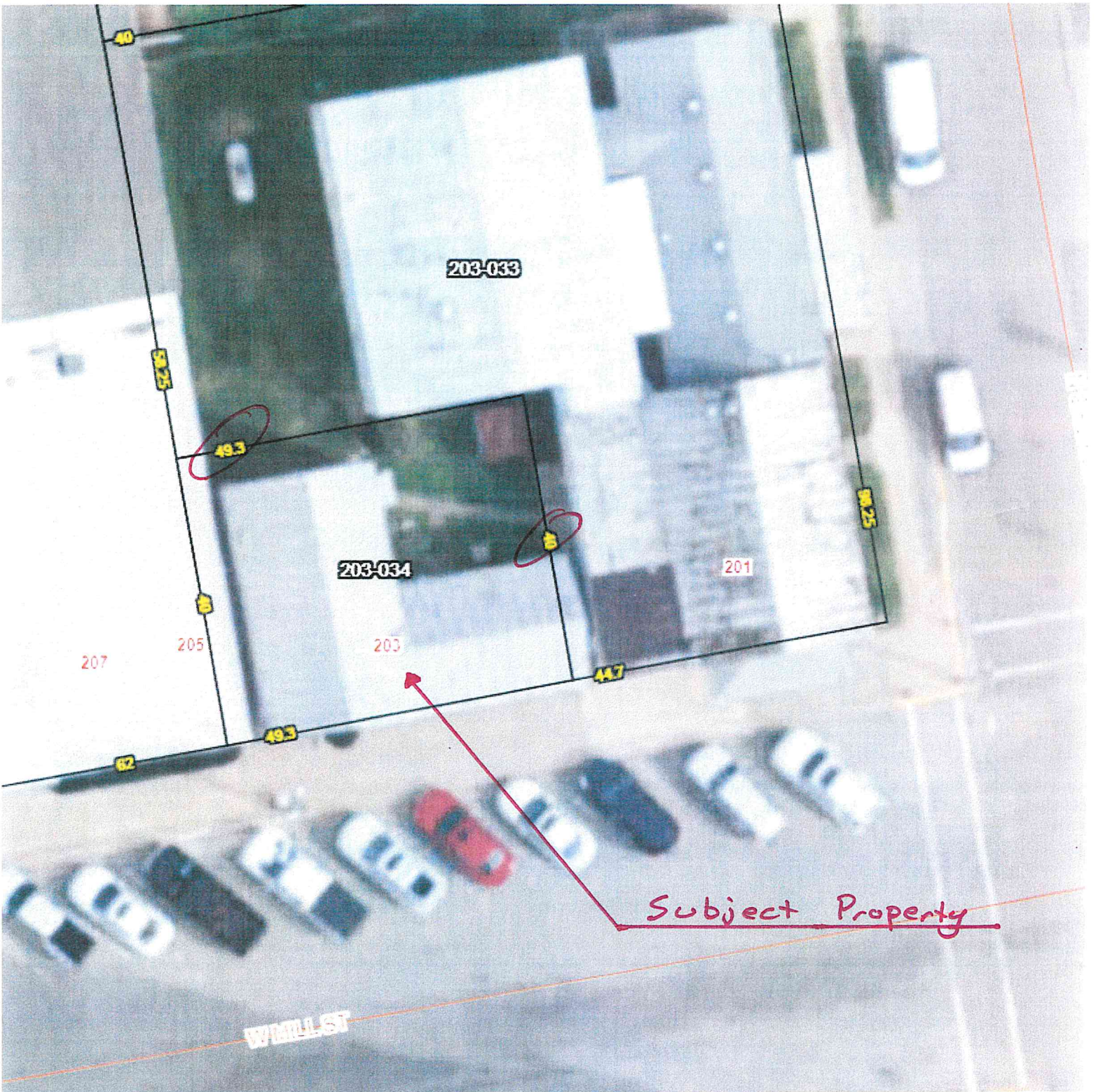
- There will be a meeting in March for a home occupation permit.
- This is the last meeting for Mr. Goessling as he will be leaving his position on the Board of Appeals. Everyone thanked him for his service.
- Interest has been expressed in purchasing the former Rosedale House with the intent of using it as a 55+independent living community under the 1999 Special Use Permit. The Martinez's no longer have an interest in the building. It has been determined that the Martinez's did not have a contract on the building so their special use permit is invalid and the 1999 permit is still in force. The City Attorney has verified that the property can still use the SUP from 1999. The City Council has also stated they support a 55+independent living community under the 1999 Special Use Permit for the building.

**Motion to adjourn the meeting at 8:23 PM was made by Spielman and seconded by Goessling.
Motion carried.**

Minutes respectfully submitted by Mechelle Childers.

203 W. Main

2-08-2022

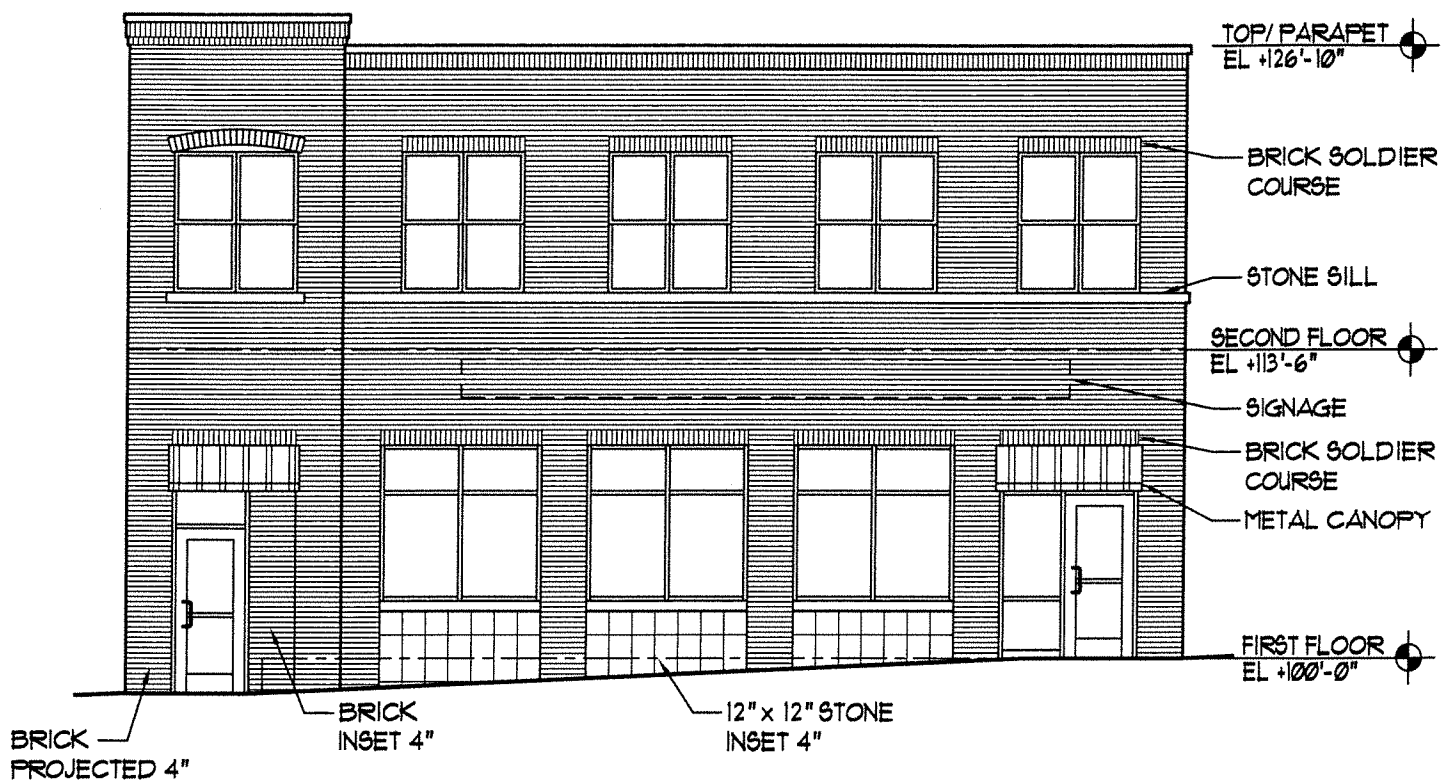




203 W. Mill
1-24-2022



203 W. Mill
1-31-2022



1 ELEVATION

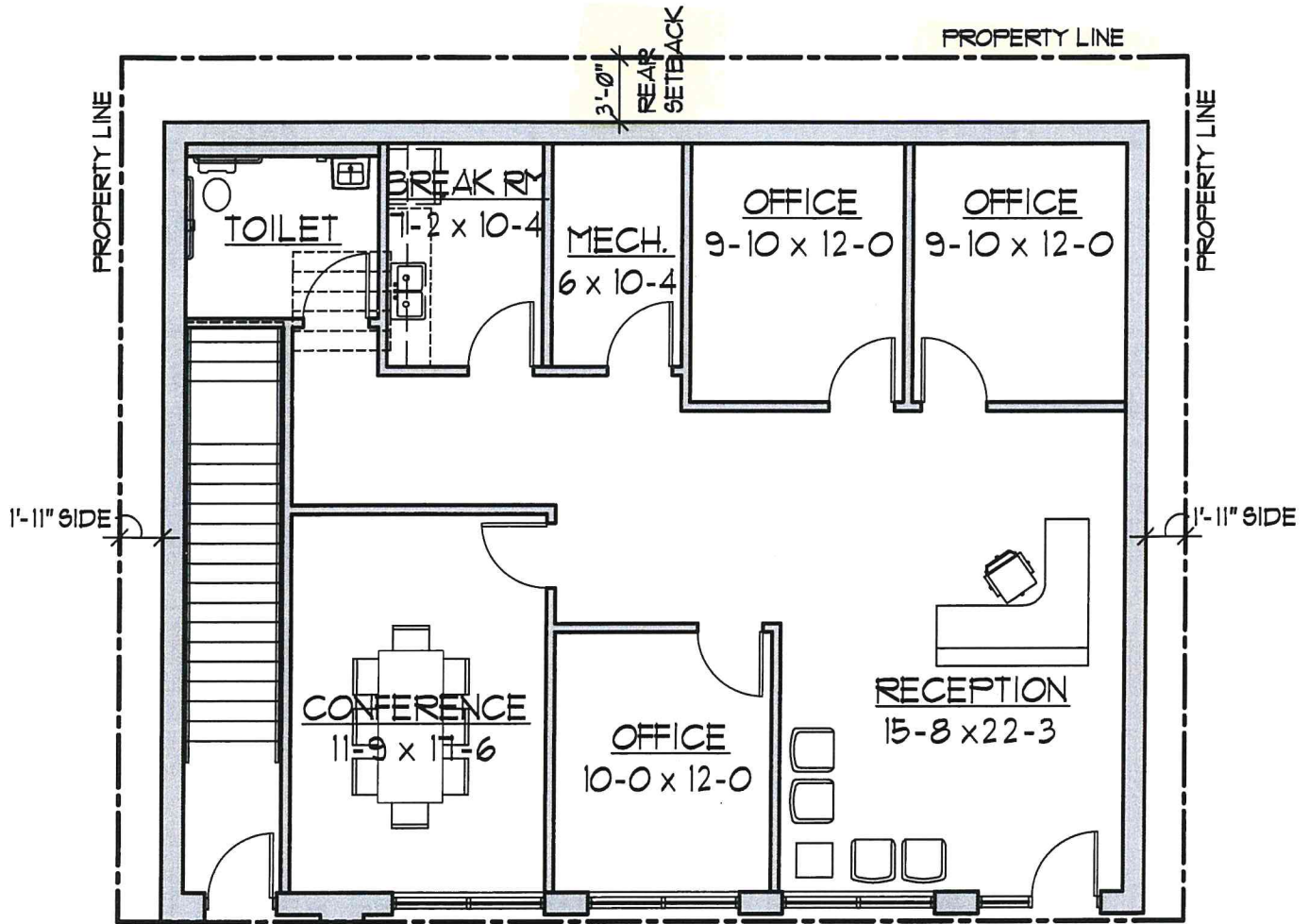
SCALE: 1/8" = 1'-0"

QUADRANT
design
architects & planners
135 s. main st. waterloo, illinois
phone: 618.939.0606 fax: 939.0607

drawing title	PROPOSED ELEVATIONS	job no.	22202
project	203 W MILL ST WATERLOO, ILLINOIS	drawing no.	SK-1B

drawn TB
scale 1/8" = 1'-0"
date 17 JAN 2022
distribution OWNER

© 2022 QUADRANT DESIGN INC.

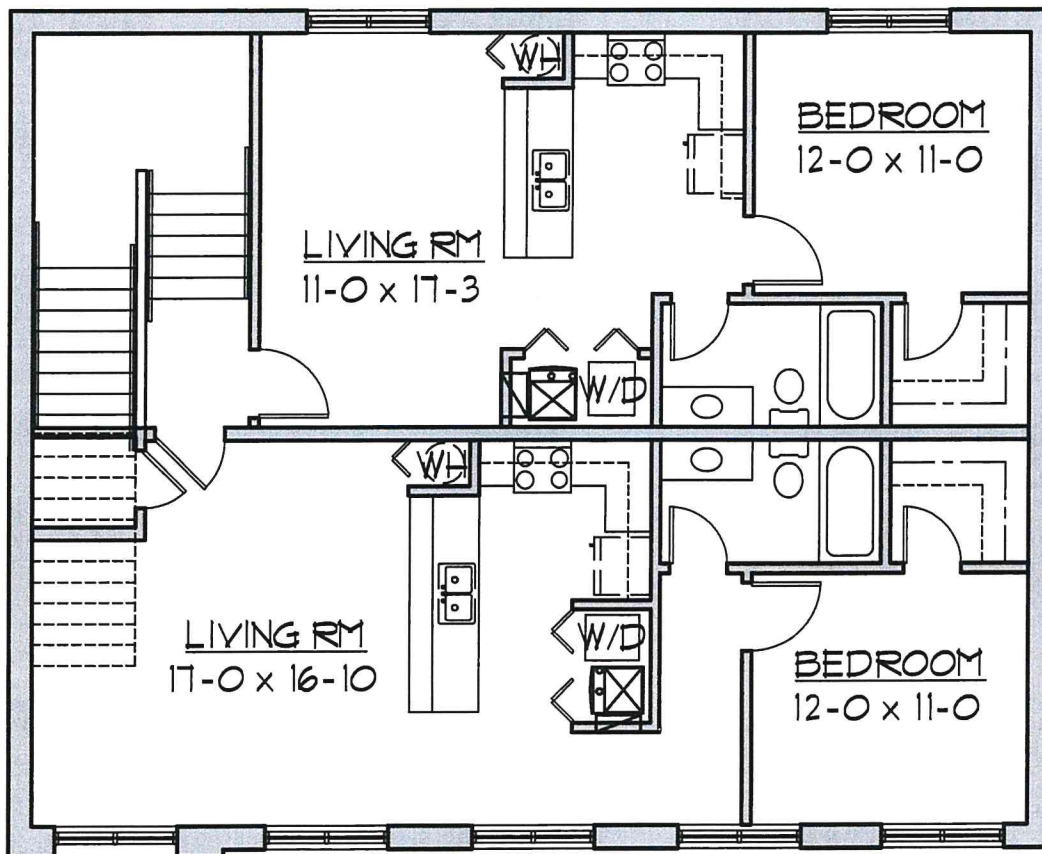


MILL STREET

1 FIRST FLOOR PLAN



drawing title	PROPOSED FLOOR PLANS	job no.	22202
project	203 W MILL ST WATERLOO, ILLINOIS	drawing no.	SK-2



1 SECOND FLOOR PLAN



drawing title	PROPOSED FLOOR PLANS	job no.	22202
project	203 W MILL ST WATERLOO, ILLINOIS	drawing no.	SK-3

AGENDA REQUEST

(Submit by 12:00 p.m. on Wednesday before the meeting date requested.)

1. Request is made for placement on the agenda for meeting to be held on:
March 07, 2022
(Date)
2. Description of matter to be placed on agenda:
Consideration and Action on Approval of a Special Event Permit Application from
the City of Waterloo for the Vietnam Veteran's Day Program to be held on March
29, 2022, 10 – 11 a.m., on the Courthouse Lawn, including the Street Closure of Main
Street in front of the Monroe County Courthouse.

3. Relief or action to be requested:
Approval.

4. Submittal date: 03-03-22

Submitted by: _____
City of Waterloo

DISPOSITION

5. _____ Matter to be placed on agenda for meeting date requested.
_____ Matter to be placed on agenda for meeting to be held on _____
_____ Matter referred to _____



Mayor



CITY OFFICES
100 West Fourth Street
Waterloo, Illinois 62298
(618) 939-8600

SPECIAL EVENT PERMIT APPLICATION

Instructions to Applicant:

- The following information must be completed and submitted to the City Clerk's Office at the Waterloo City Hall.
- **Application Fee: None**
- Special Event Permit Applications **must be submitted sixty (60) days prior to the date of requested event** to allow for proper time to process with all city departments.
- All damages to property and equipment shall be billed to the applicant and shall be paid by said applicant upon receipt.
- A **Pre-Event Meeting** may be required prior to approval by City Council.

1. Event Name / Type: Vietnam Veterans Day Program
Location of Event: Main Street - in front of Courthouse
2. Set-Up
Date / Time: 03/29/2022 9:00am Clean-Up
Date / Time: 03/29/2022 12:00pm
DATE TIME DATE TIME
3. Event Beginning
Date / Time: 03/29/2022 10:00am Event Ending
Date / Time: 03/29/2022 11:00am
DATE TIME DATE TIME
4. Organization Name: City of Waterloo
Mailing Address: 100 West Fourth Street, Waterloo, IL 62298
Street City State Zip
Phone Number: 618-939-8600 Email Address: mayorsmith@waterloo.il.us
Not For Profit Status: Yes ☐ No ☐ ID #
5. Person in
Charge of Event: Mayor Thomas Smith
Mailing Address: 100 West Fourth Street, Waterloo, IL 62298
Street City State Zip
Cell Phone Number: Email Address: mayorsmith@waterloo.il.us
6. Secondary
Contact Person: Sarah Deutch
Mailing Address: 100 West Fourth Street, Waterloo, IL 62298
Street City State Zip
Cell Phone Number: Email Address: sdeutch@waterloo.il.us

THE FOLLOWING INFORMATION MUST BE PROVIDED BEFORE APPLICATION WILL BE PROCESSED.

A. Narrative of Event:
The City of Waterloo will host a special Vietnam Veterans Day Program - the WFD will have the large US flag displayed, we will have special musical performances by Gibault Hawkapellas and SPPCS students, and the Vietnam War Commemoration Flag will be raised.
B. Number of People Expected: 50
C. Sketch Plan of Site or Route of Walk/Run (Downtown or Rogers St.) including marked locations of trash cans / dumpster, sanitary facilities, barricades and street closures. Attached <input checked="" type="checkbox"/>
D. Will there be inflatable jumpers/bounce houses or amusement rides: Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> • If yes, <u>Proof of Liability Insurance must include inflatables.</u>
E. Liquor License information for beer sales (hours of sale and license number): N/A
F. Special Needs (i.e. Police, Street Dept., Electric – outlets, sound system): sound system, street department/police department to block off a few parking spots in front of the courthouse

Proof of Liability Insurance must be provided 14 days after approval or 14 days prior to the event whichever is sooner. If the event is held on City property, the City of Waterloo **must** be named as an additional insured with Comprehensive General Liability limits of not less than \$1,000,000 combined single limit, each occurrence / \$2,000,000 aggregate.

Received _____ Date _____

Special Event Organizer(s) must also provide for the sanitary collection of all refuse, litter, and garbage generated by patrons attending the event, and removal of all such waste materials from the location of the event and surrounding areas, including Courthouse trash cans if applicable, on the day of the event.

Signage: As part of the approval of this Special Event Permit, temporary signs for said Special Event shall be permitted as provided for in the City Sign Ordinance.

I agree to abide by the rules and certify that I, on behalf of the applicant or organization, am also authorized to commit that organization, and therefore agree to be financially responsible for any cost and fees that may be incurred by or on behalf of the event to the City of Waterloo. I also understand that acceptance of application should in no way be construed as a final approval/confirmation of this request.

Signature of person in charge of event

Date of Submission

For office use only

"Special Events Permits" shall go before the City Council for approval.

Approved by City Council: Yes ☐ No ☐ Date _____

Zoning Department ☐ Mayor's Office ☐ Police Department ☐
DPW / Street Department (for street closings, signalization, and detour routes) ☐ / Electric Department ☐



AGENDA REQUEST

(Submit by 12:00 p.m. on Wednesday before the meeting date requested.)

1. Request is made for placement on the agenda for meeting to be held on:
March 07, 2022
(Date)
2. Description of matter to be placed on agenda:
Consideration and Action on Approval of a Special Event Permit Application from
the Waterloo Optimist Club for the 3rd Annual Beer-B-Que to be held on May 06,
2022 at 5:00 p.m. through May 07, 2022 at 7:00 p.m., including the Street Closures of
Main between Mill and Third, Mill between Main east to the first alley; and, Third
between Main east to the first alley.

3. Relief or action to be requested:
Approval.

4. Submittal date: 02-23-22

Submitted by: _____
Quinn Rodenberg, Waterloo Optimist Club

DISPOSITION

5. _____ Matter to be placed on agenda for meeting date requested.
_____ Matter to be placed on agenda for meeting to be held on _____
_____ Matter referred to _____



Mayor



CITY OFFICES
100 West Fourth Street
Waterloo, Illinois 62298
(618) 939-8600

SPECIAL EVENT PERMIT APPLICATION

Instructions to Applicant:

- The following information must be completed and submitted to the City Clerk's Office at the Waterloo City Hall.
- **Application Fee: None**
- Special Event Permit Applications **must be submitted sixty (60) days prior to the date of requested event** to allow for proper time to process with all city departments.
- All damages to property and equipment shall be billed to the applicant and shall be paid by said applicant upon receipt.
- A **Pre-Event Meeting** may be required prior to approval by City Council.

1. Event Name / Type: 3rd Annual Beer - B-Que
Location of Event: Downtown Waterloo

2. Set-Up
Date / Time: 5/6/22 5:00 pm Clean-Up
Date / Time: 5/7/22 7:00 pm
DATE TIME DATE TIME

3. Event Beginning
Date / Time: 5/6/22 5:00 pm Event Ending
Date / Time: 5/7/22 7:00 pm
DATE TIME DATE TIME

4. Organization Name: Waterloo Optimist Club
Mailing Address: PO Box 373 Waterloo IL 62298
Street City State Zip

Phone Number: _____

Email Address: _____

Not For Profit Status: Yes ☒ No ☐ ID # _____

5. Person in
Charge of Event: Quinn Rodenberg

Mailing Address: PO Box 373 Waterloo IL 62298
Street City State Zip

Cell Phone Number: _____

Email Address: _____

6. Secondary
Contact Person: Chris Rahn or Jason Huch

Mailing Address: _____
Street City State Zip

Cell Phone Number: _____

Email Address: _____

THE FOLLOWING INFORMATION MUST BE PROVIDED BEFORE APPLICATION WILL BE PROCESSED.

A. Narrative of Event:	Friday night the BBQ teams and the Club will begin setting up and testing sound system and music. Saturday there will be a BBQ and Beer Competition.
B. Number of People Expected:	500-700
C. Sketch Plan of Site or Route of Walk/Run (Downtown or Rogers St.) including marked locations of trash cans / dumpster, sanitary facilities, barricades and street closures. Attached	<input checked="" type="checkbox"/>
D. Will there be inflatable jumpers/bounce houses or amusement rides:	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> • If yes, Proof of Liability Insurance must include inflatables.
E. Liquor License information for beer sales (hours of sale and license number):	Call Chris Rahn for the liquor license.
F. Special Needs (i.e. Police, Street Dept., Electric – outlets, sound system):	We will need electrical outlets at every pole around the courtyard and the opposite sides of the street. Sound System As Well.

Proof of Liability Insurance must be provided 14 days after approval or 14 days prior to the event whichever is sooner. If the event is held on City property, the City of Waterloo **must** be named as an additional insured with Comprehensive General Liability limits of not less than \$1,000,000 combined single limit, each occurrence / \$2,000,000 aggregate.

Received _____ Date _____

Special Event Organizer(s) must also provide for the sanitary collection of all refuse, litter, and garbage generated by patrons attending the event, and removal of all such waste materials from the location of the event and surrounding areas, including Courthouse trash cans if applicable, on the day of the event.

Signage: As part of the approval of this Special Event Permit, temporary signs for said Special Event shall be permitted as provided for in the City Sign Ordinance.

I agree to abide by the rules and certify that I, on behalf of the applicant or organization, am also authorized to commit that organization, and therefore agree to be financially responsible for any cost and fees that may be incurred by or on behalf of the event to the City of Waterloo. I also understand that acceptance of application should in no way be construed as a final approval/confirmation of this request.


Signature of person in charge of event

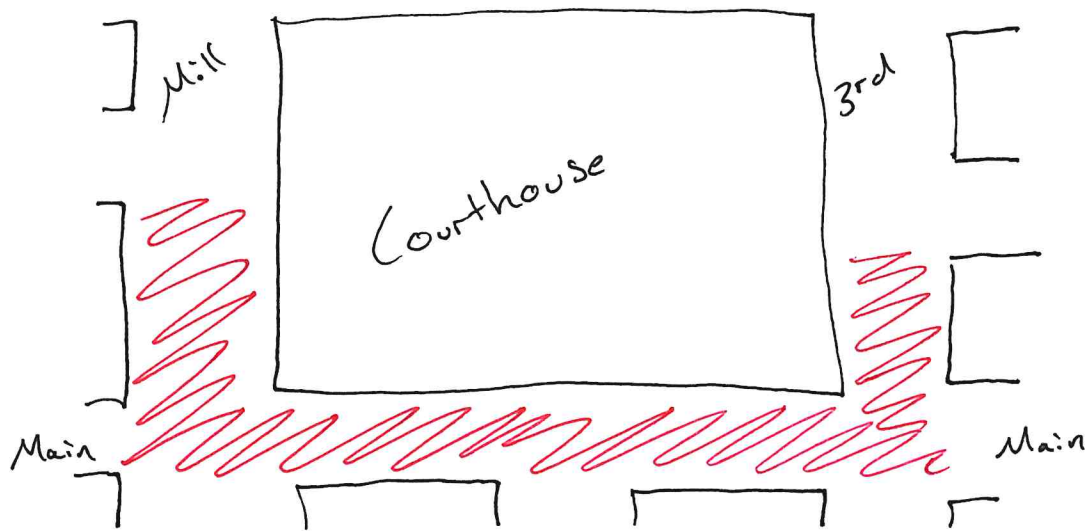
2-23-22
Date of Submission

For office use only

"Special Events Permits" shall go before the City Council for approval.

Approved by City Council: Yes ☐ No ☐ Date _____

Zoning Department ☐ Mayor's Office ☐ Police Department ☐
DPW / Street Department (for street closings, signalization, and detour routes) ☐ / Electric Department ☐



IF we end up having more competitors than expected, we would like to go out more on Main st. towards JV's because the ground is more Flat than Mill.

Dumpsters will either be at the end of Mill and 3rd or possibly in Stubborn Germans back Parking lot. Porta-Johns will be on 3rd towards the bandstand bathrooms. We will have wash stations all throughout the area.